

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


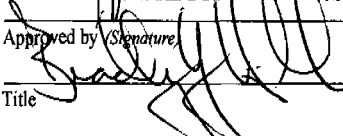
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-61401
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 15-31
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38253
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 413 FNL 1776 FWL NENW 40.085347 LAT 109.372567 LON 638809X 40.085369 At proposed prod. zone SAME 4438292Y -109-371885		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 36.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 31, T8S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 510 LEASE LINE 510 DRILLING LINE	16. No. of acres in lease 629	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 6870	19. Proposed Depth 9920	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4883 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/19/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 11-22-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

SEP 26 2006

DIV. OF OIL, GAS & MINING

10S, R22E, S.L.D. & M.

1916 Brass Cap, 0.8' High

N89°55'13"E - 5185.58' (Meas.)

1916 Brass Cap 2.3' High

1776'

HOSS #15-31

Elev. Ungraded Ground = 4883'

413'

R 22 E

R 23 E

Lot 1

Lot 2

Lot 3

Lot 4

1916 Brass Cap, 2.0' High, Pile Stones

1916 Brass Cap 0.9' High

1977 Brass Cap, 0.5' High, Pile of Stones

1977 Brass Cap, 1.0' High

True Position

W.C. 1977 Brass Cap, 0.4' High, Steel Post

W 1/4 Cor. Sec. 6, 1977 Brass Cap, 0.8' High, Pile of Stones, Set Stone

500°00'35"E 2638.55' (Meas.)

N00°05'39"W - 2635.72' (Meas.)

S89°58'48"W - 2559.81' (Meas.)

S89°58'30"W - 2640.31' (Meas.)

N00°11'18"W - 2638.62' (Meas.)

N00°13'52"W - 2640.85' (Meas.)

31

T8S

T9S

500°18'21"E - 2503.46' (Meas. to True)

500°18'21"E - 2477.06' (Meas. to W.C.)

Sec. 6

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°05'07.25" (40.085347)

LONGITUDE = 109°22'21.24" (109.372567)

(NAD 27)

LATITUDE = 40°05'07.38" (40.085383)

LONGITUDE = 109°22'18.79" (109.371886)

EIGHT POINT PLAN

HOSS 15-31

NE/NW, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,141'
Wasatch	5,153'
Chapita Wells	5,815'
Buck Canyon	6,488'
North Horn	7,098'
KMV Price River	7,672'
KMV Price River Middle	8,479'
KMV Price River Lower	9,324'
Sego	9,708'

Estimated TD: **9,920' or 200'± below Sego top**

Anticipated BHP: 5,415 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 15-31

NE/NW, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 15-31

NE/NW, SEC. 31, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **925 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 15-31

NE/NW, SEC. 31, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

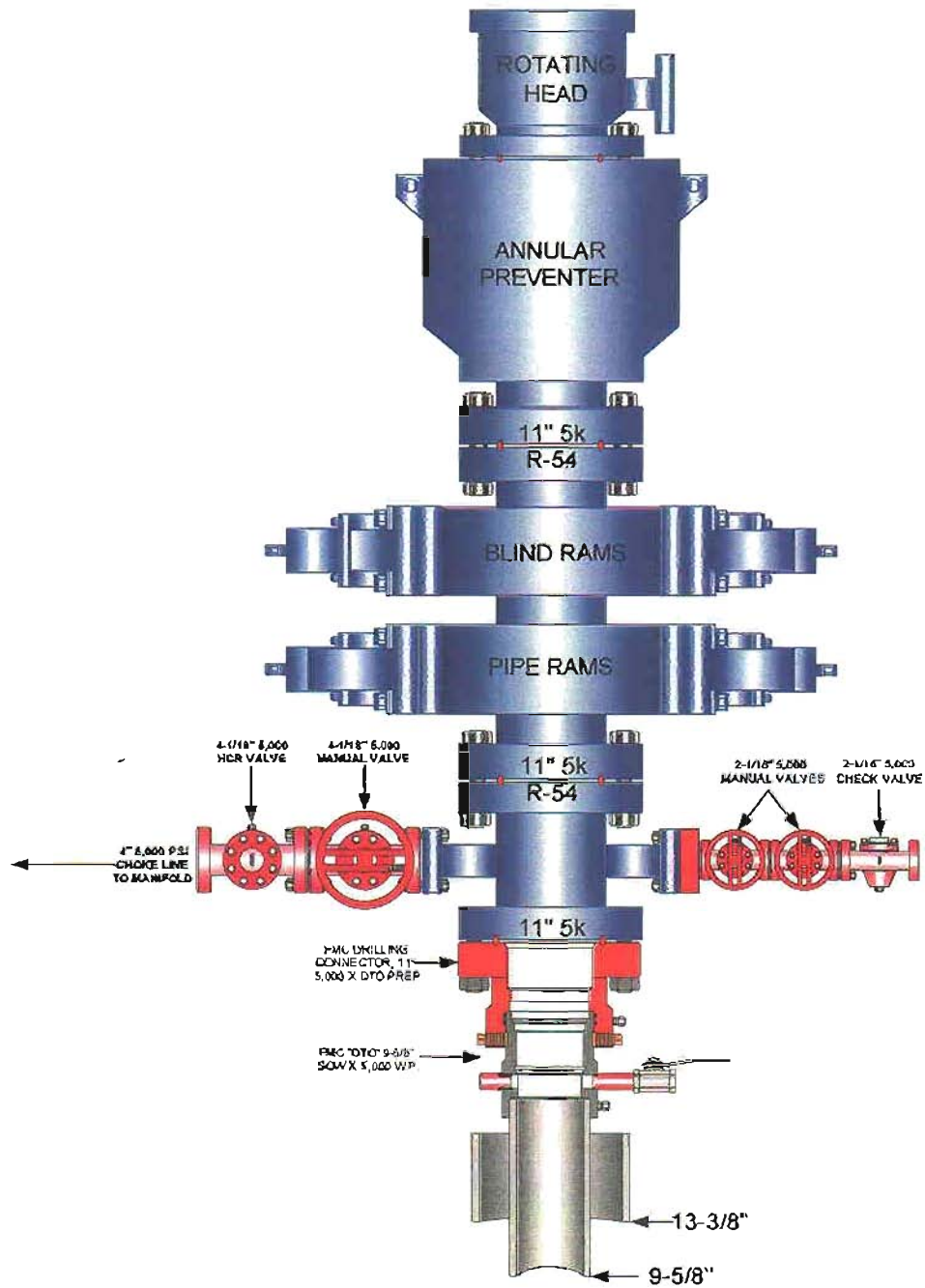
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

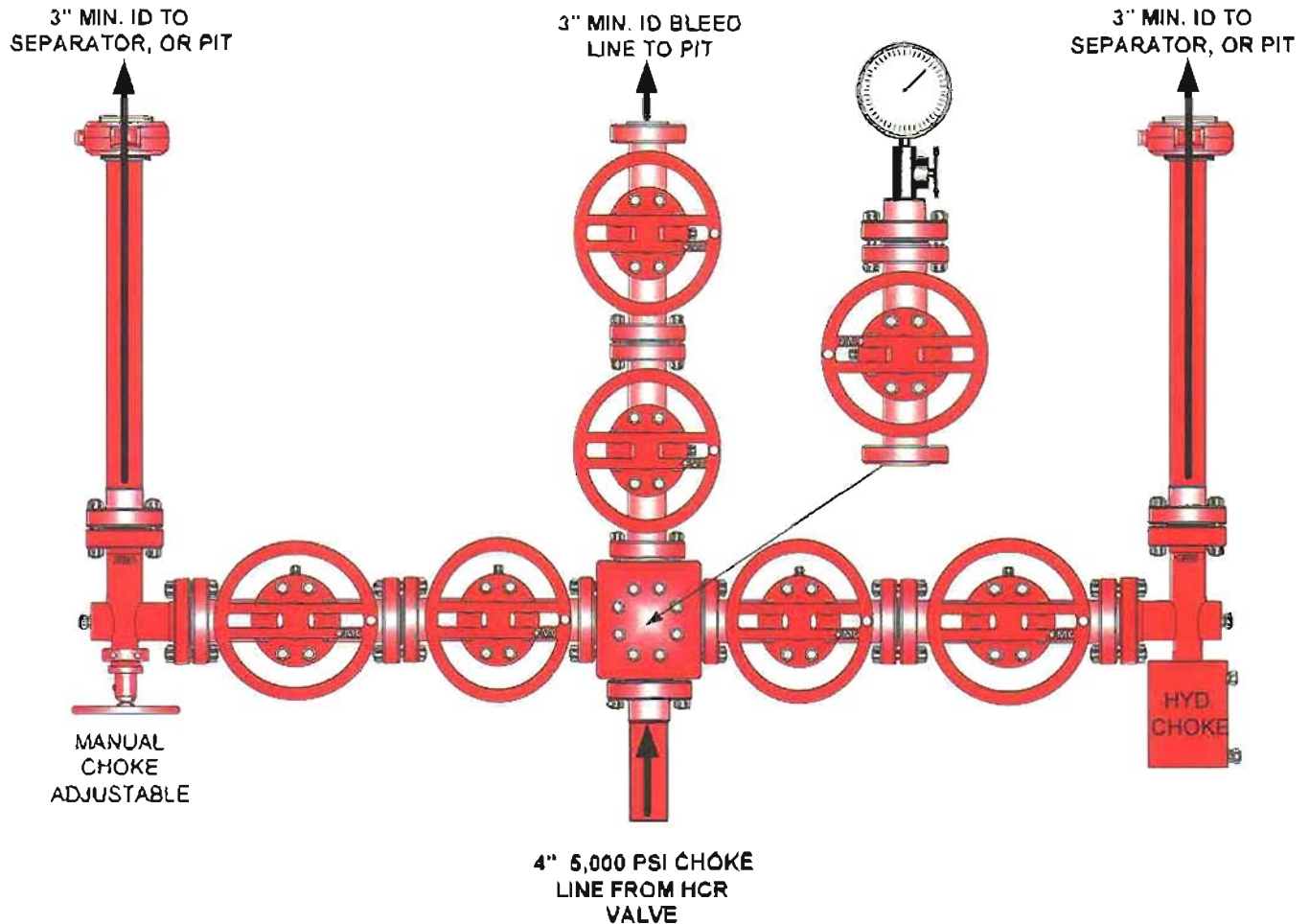
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

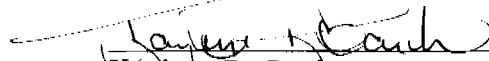
HOSS 15-31
413' FNL – 1776' FWL (NENW)
SECTION 31, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and EnCana Oil & Gas (USA) Inc. are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

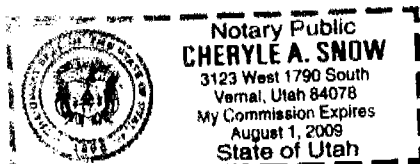
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and EnCana Oil & Gas (USA) Inc.

Further affiant saith not.




Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2006.



My Commission Expires: 8/1/2009



Cheryle A. Snow
Notary Public

Exhibit "A" to Affidavit
Hoss 15-31 Application to Commingle

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Doug Jones



**HOSS 15-31
NENW, Section 31, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 270 feet long with a 30-foot right-of-way, disturbing approximately 0.19 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.03 acres. The pipeline is approximately 170 feet long within Federal Lease U 61401 disturbing approximately 0.16 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 270' in length with 1-16"x40' CMP's.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 170' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61401) proceeding in a northerly direction for an approximate distance of 170' tying into an existing pipeline located in the NENW of Section 31, T8S, R23E (Lease UTU-61401). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/19/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Additional Surface Stipulations:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1st and July 15th. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

Prior to any construction between February 1st and July 15th, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

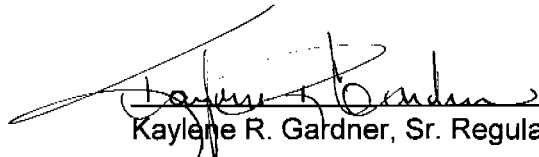
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 15-31 well, located in NENW, of Section 31, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 19, 2006
Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 15-31
NENW, Sec. 31, T8S, R23E
UTU-61401

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately *50' X Length* acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #15-31

LOCATED IN UINTAH COUNTY, UTAH
SECTION 31, T8S, R23E, S.1.B.&M.

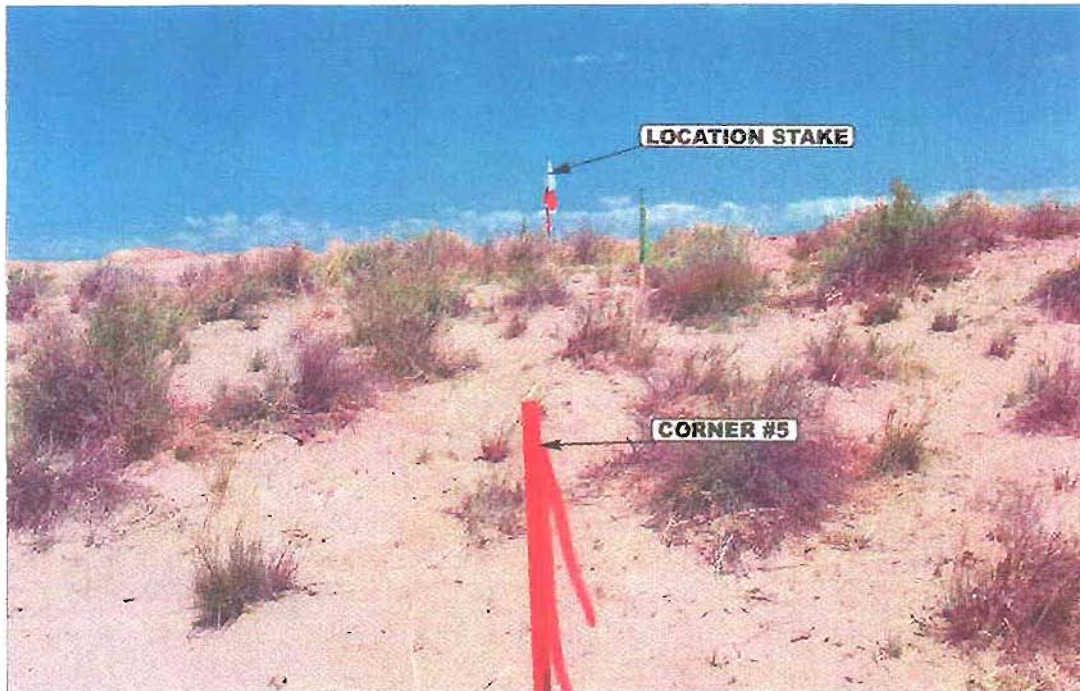


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

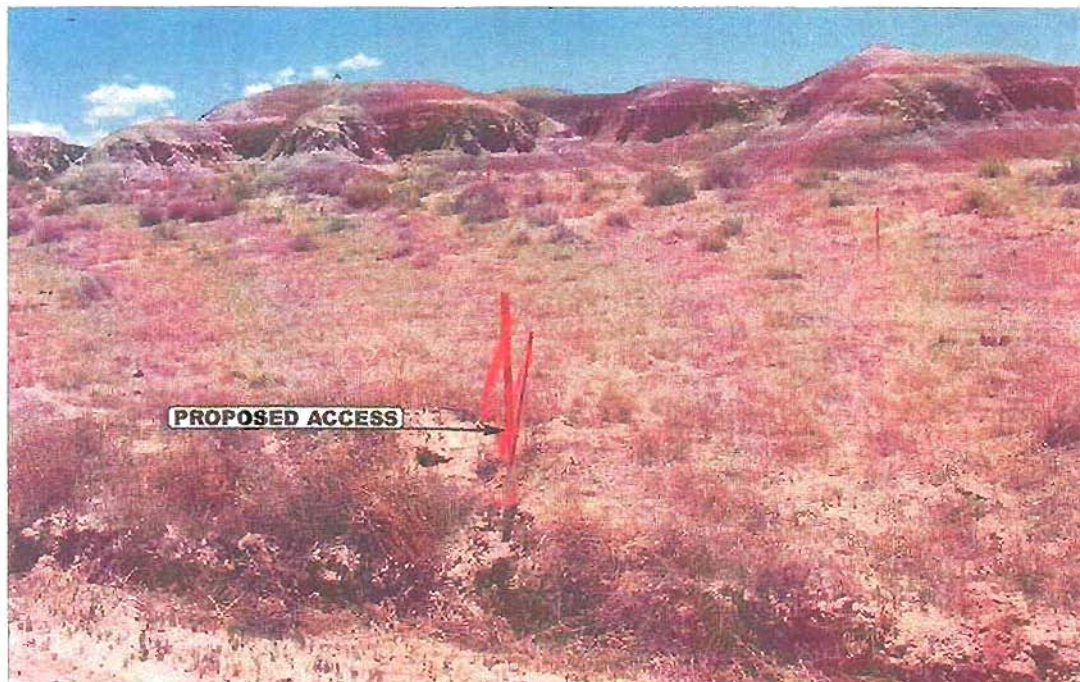


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 **23** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #15-31

SECTION 31, TBS, R23E, S.L.B.&M.

413' FNL 1776' FWL

Approx.
Toe of
Fill Slope

F-7.5'
El. 71.1'

Proposed Access
Road

F-9.6'
El. 69.0'

Sta. 3+25

SCALE: 1" = 50'
DATE: 6-23-06
Drawn By: K.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

CONSTRUCT
DIVERSION
DITCH

Existing
Drainage

Pit Topsoil

C-0.8'
El. 79.4'

C-4.8'
El. 83.4'

F-8.6'
El. 70.0'

Sta. 1+50

El. 76.1'
C-9.5'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH/DIKE

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

RESERVE PITS
(12' Deep)

SLOPE = 1-1/2 : 1

C-4.2'
El. 82.8'

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

C-10.8'
El. 89.4'

STORAGE
TANK

Sta. 0+00

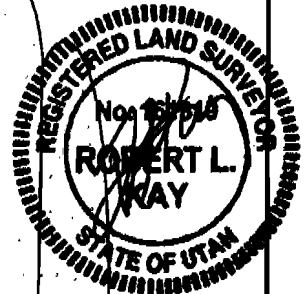
El. 85.1'
C-18.5'
(btm. pit)

C-11.9'
El. 90.5'

Approx.
Top of
Cut Slope

F-9.7'
El. 68.9'

Topsoil Stockpile



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4883.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4878.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #15-31

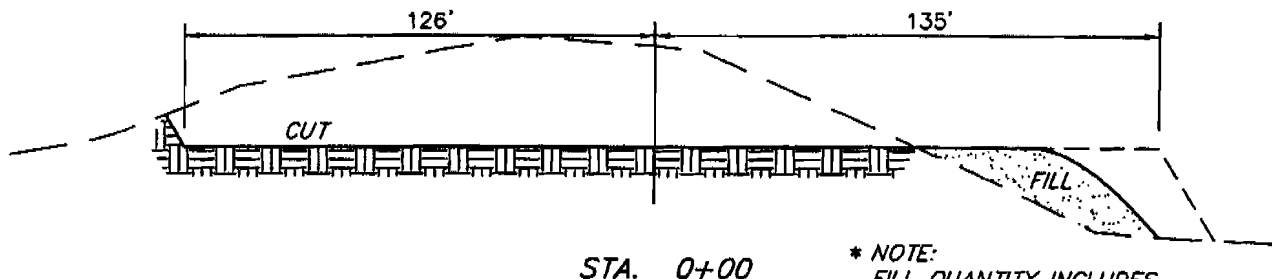
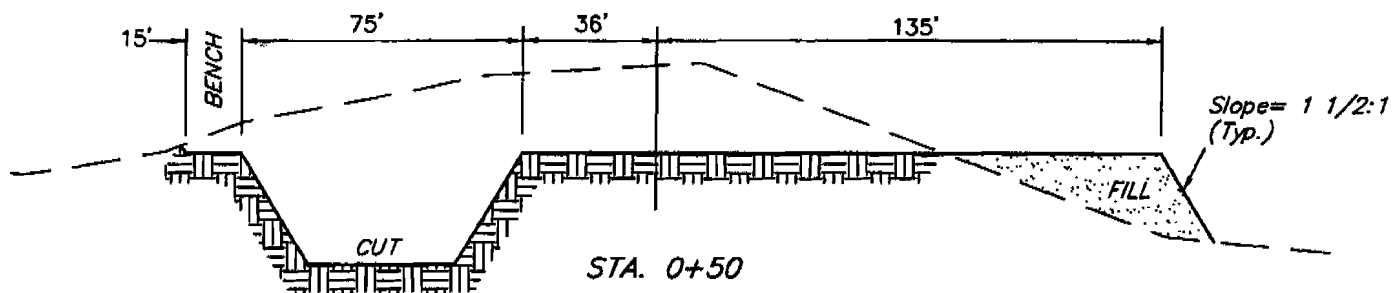
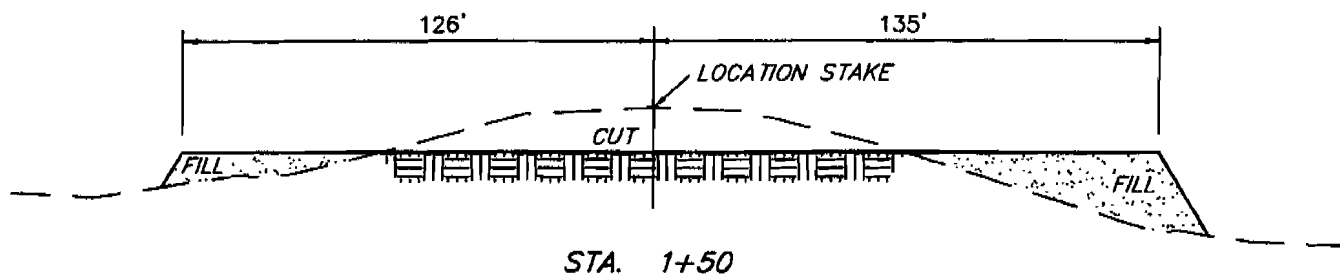
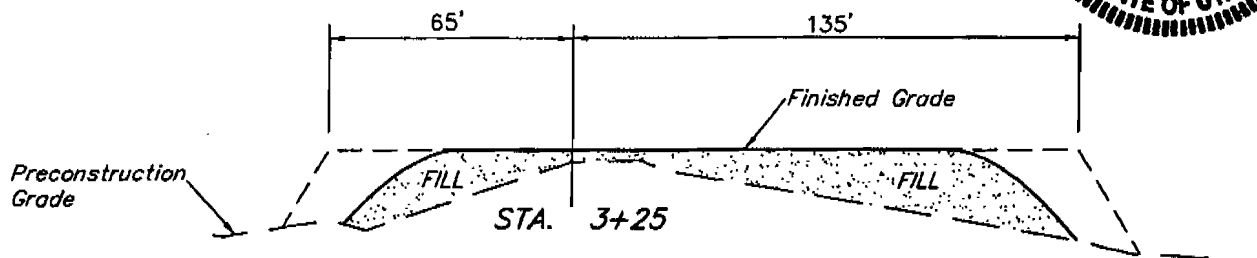
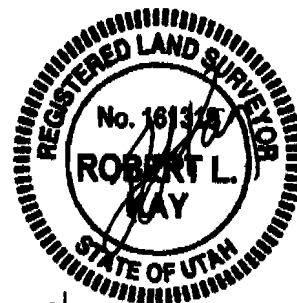
SECTION 31, T8S, R23E, S.L.B.&M.

413' FNL 1776' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 6-23-06

Drawn By: K.G.



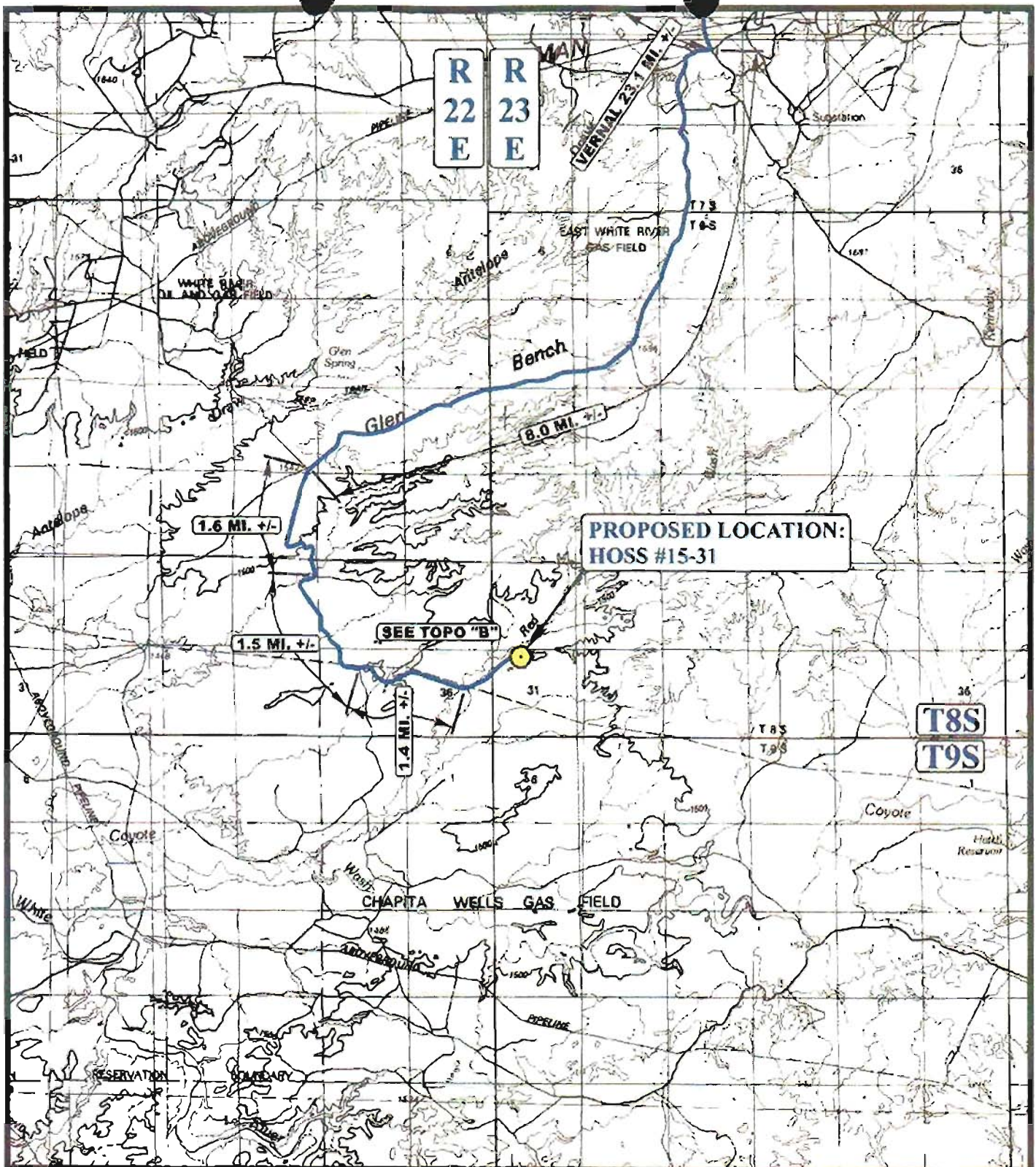
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 9,760 Cu. Yds.
TOTAL CUT	= 11,460 CU.YDS.
FILL	= 8,100 CU.YDS.

EXCESS MATERIAL	= 3,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,360 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
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LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

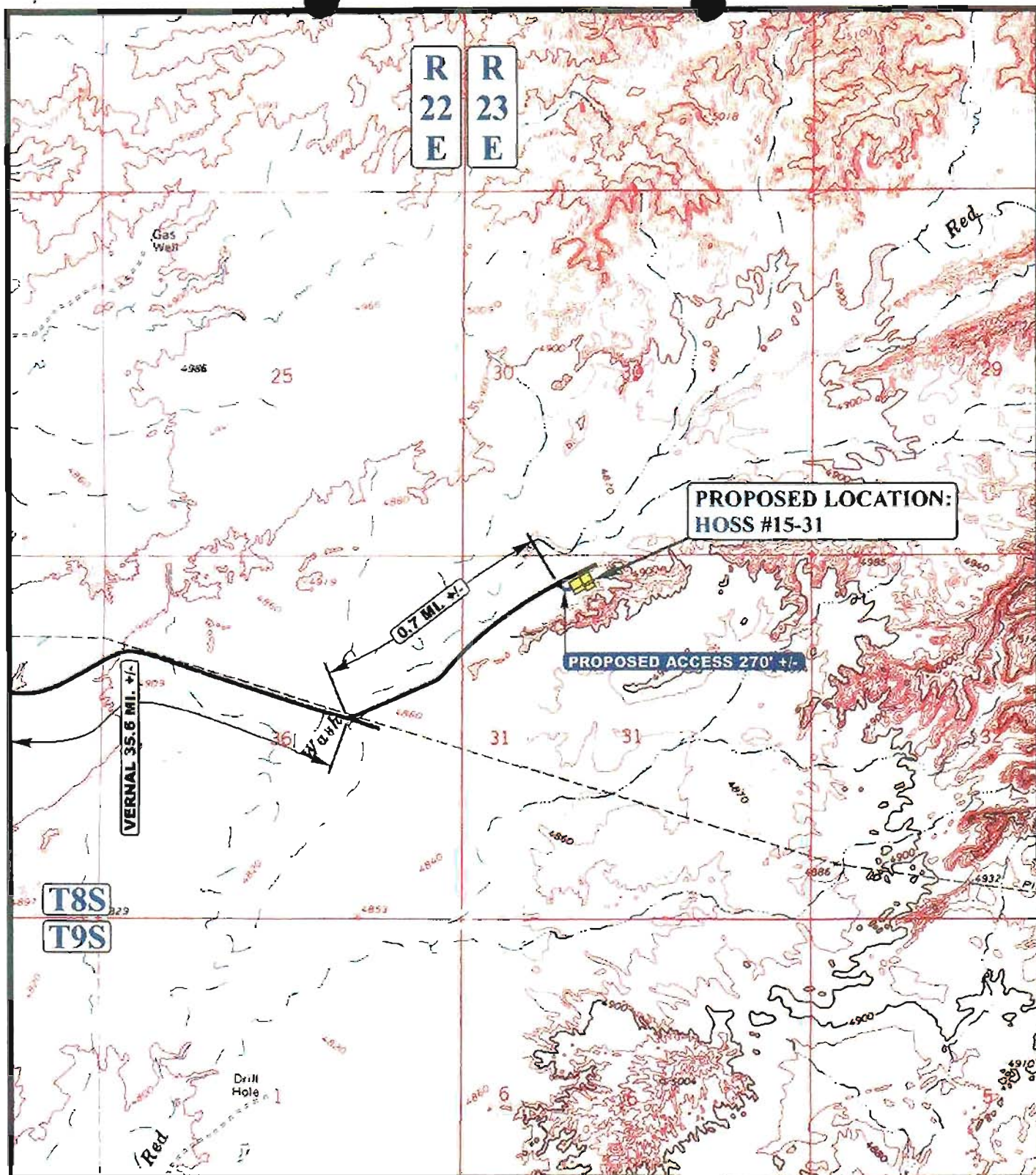
HOSS #15-31
SECTION 31, T8S, R23E, S.L.B.&M.
413' FNL 1776' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 - FAX (435) 789-1813

TOPOGRAPHIC MAP
06 23 06
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #15-31
SECTION 31, T8S, R23E, S.L.B.&M.
413' FNL 1776' FWL



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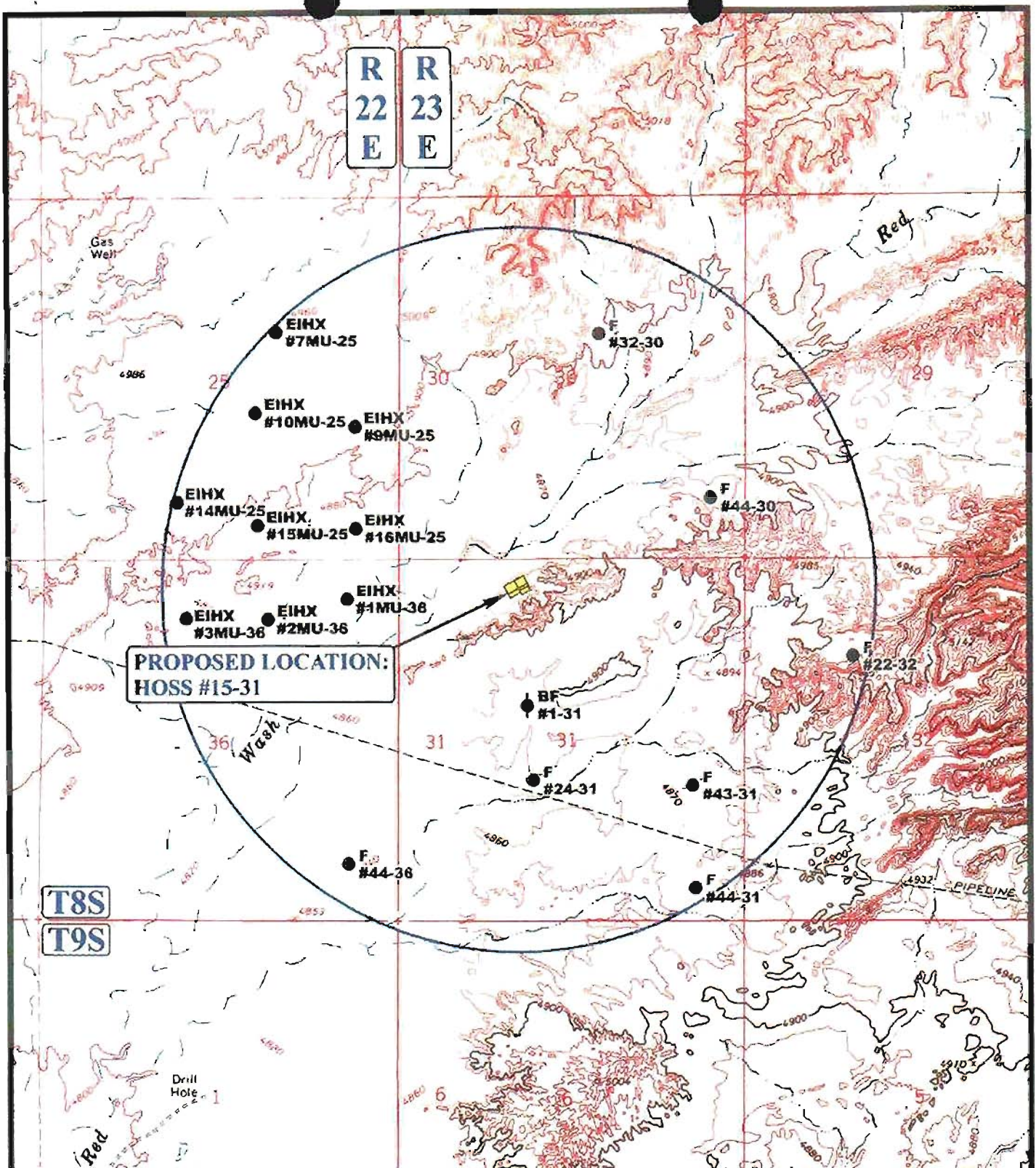


TOPOGRAPHIC
MAP

06 23 06
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 00-00-00**





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

HOSS #15-31
SECTION 31, T8S, R23E, S.L.B.&M.
413' FNL 1776' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

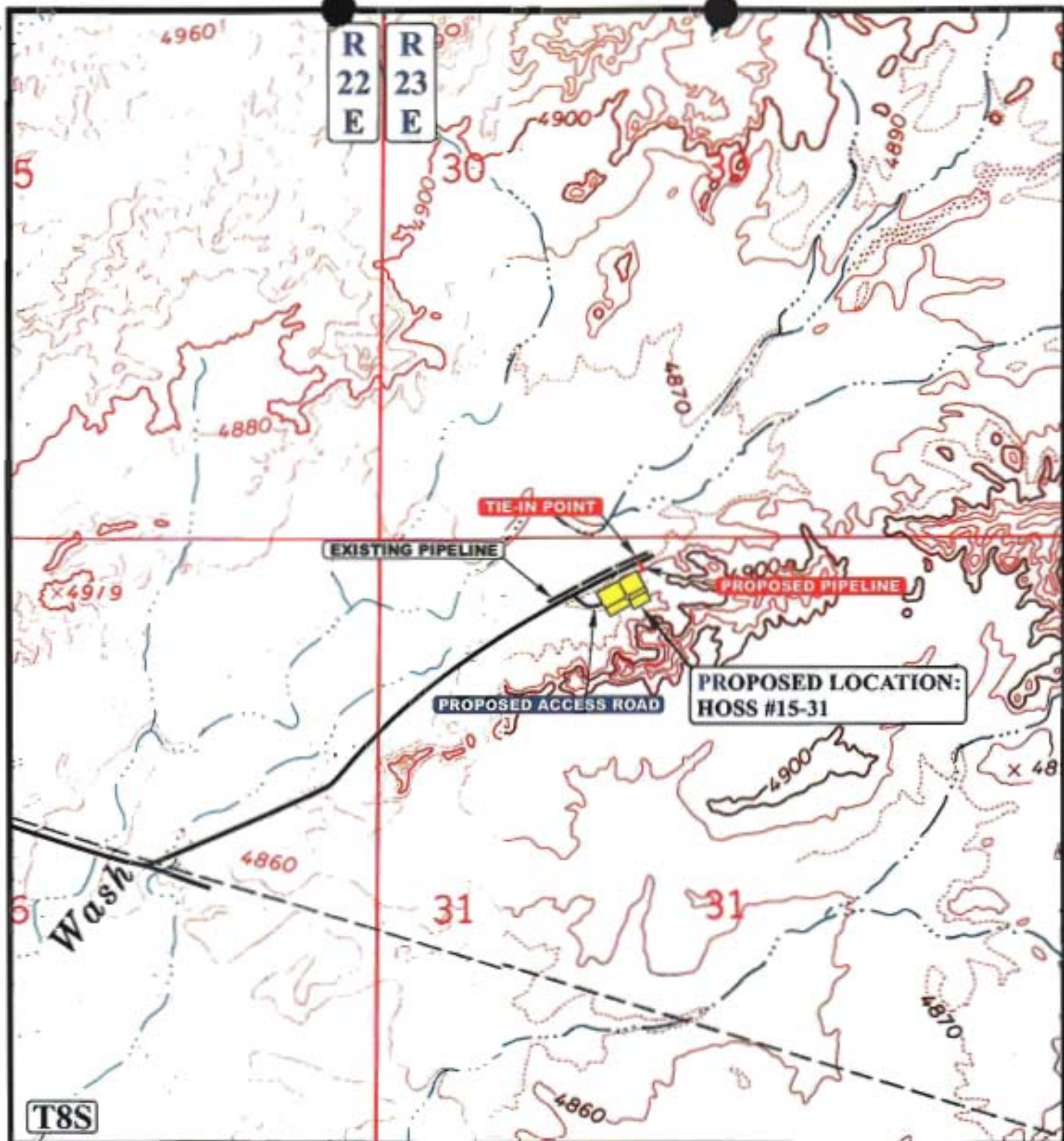
06 23 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 170' +/-

LEGEND:

PROPOSED ACCESS ROAD
 EXISTING PIPELINE
 PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #15-31
 SECTION 31, T8S, R23E, S.L.B.&M.
 413' FNL 1776' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813



TOPOGRAPHIC MAP
 09 07 06
 MONTH DAY YEAR
 SCALE: 1" = 100' DRAWN BY: C.J.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/26/2006

API NO. ASSIGNED: 43-047-38653

WELL NAME: HOSS 15-31

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENW 31 080S 230E

SURFACE: 0413 FNL 1776 FWL

BOTTOM: 0413 FNL 1776 FWL

COUNTY: UINTAH

LATITUDE: 40.08537 LONGITUDE: -109.3719

UTM SURF EASTINGS: 638809 NORTHINGS: 4438292

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-61401

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: BADLANDS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Slip

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 27, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Badlands Unit, Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Badlands, Uintah County, Utah.

API#	WELL NAME	LOCATION
Proposed PZ Price River)		
43-047-38654	Hoss 14-31 Sec 31 T08S R23E 0838 FNL 2173	FEL
43-047-38655	Hoss 10-31 Sec 31 T08S R23E 1851 FSL 0541	FWL
43-047-38656	Hoss 12-31 Sec 31 T08S R23E 1980 FNL 1980	FEL
43-047-38653	Hoss 15-31 Sec 31 T08S R23E 0413 FNL 1776	FWL
43-047-38657	Hoss 06-36 Sec 36 T08S R22E 2061 FNL 0708	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Badlands Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-27-06



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

November 15, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Hoss 15-31 Well
Uintah County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,920 feet to test the Mesaverde Formation:

Township 8 South, Range 23 East, SLB&M
Section 31: NE1/4NW1/4
413' FNL and 1776' FWL

Due to topographic reasons EOGR is unable to drill this well at a legal location as defined under state rule R649-3-2. We therefore respectfully request that the State grant an exception to State rule R649-3-2 in accordance with rule R649-3-3.

Please be advised that Federal lease UTU-61401 covers the NW/4 of said Section 31, Township 8 South, Range 23 East. As to these lands, EOG Resources, Inc. owns 100% of the working interest. There are no other owners within a 460' radius of the proposed well location. (See Exhibits A and B attached hereto.)

EOGR respectfully requests that the Utah Division of Oil, Gas and Mining grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

NOV 21 2006

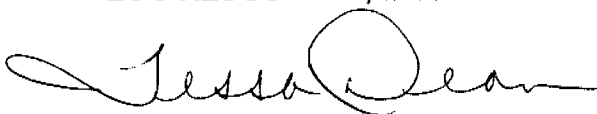
DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
Request for Exception Location
Hoss 15-31 Well
November 15, 2006
Page 2 of 2

Thank you for your consideration of our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5436.

Sincerely,

EOG RESOURCES, INC.

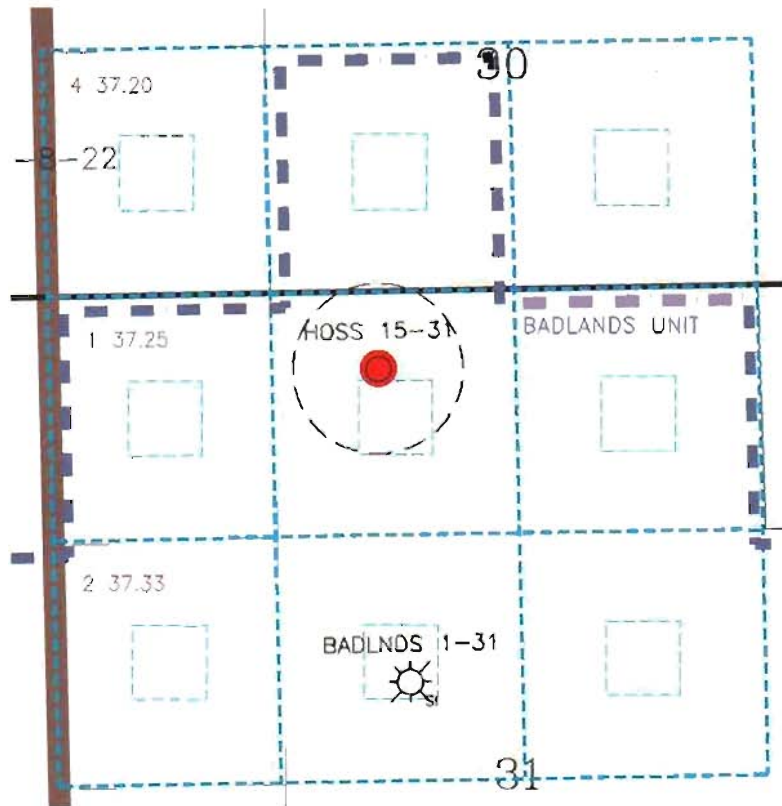
A handwritten signature in black ink, appearing to read "Tessa Dean", with a large, stylized loop at the end.

Tessa Dean
Land Associate

TD/ln

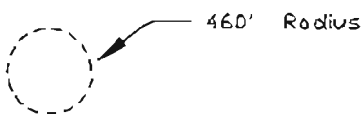
cc: Sheila Singer – Denver
Kaylene Gardner – Vernal

R 23 E



T 8 S

- Oil or Gas Well Location Pattern pursuant to Utah Administrative Code Rule R 649-3-2
- Legal window within which an oil and gas well could be drilled in compliance with R 649-3-2.



Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed Hoss 15-31 Well
413' FNL, 1776' FWL (NENW) of Sec. 31, T8S, R23E

Scale: 1"=1000'

0 1/4 1/2 Mile



Exhibit "A"

eog resources

Denver Division

Application for
Exception Well Location

HOSS 15-31 Well

UINTAH COUNTY, UTAH

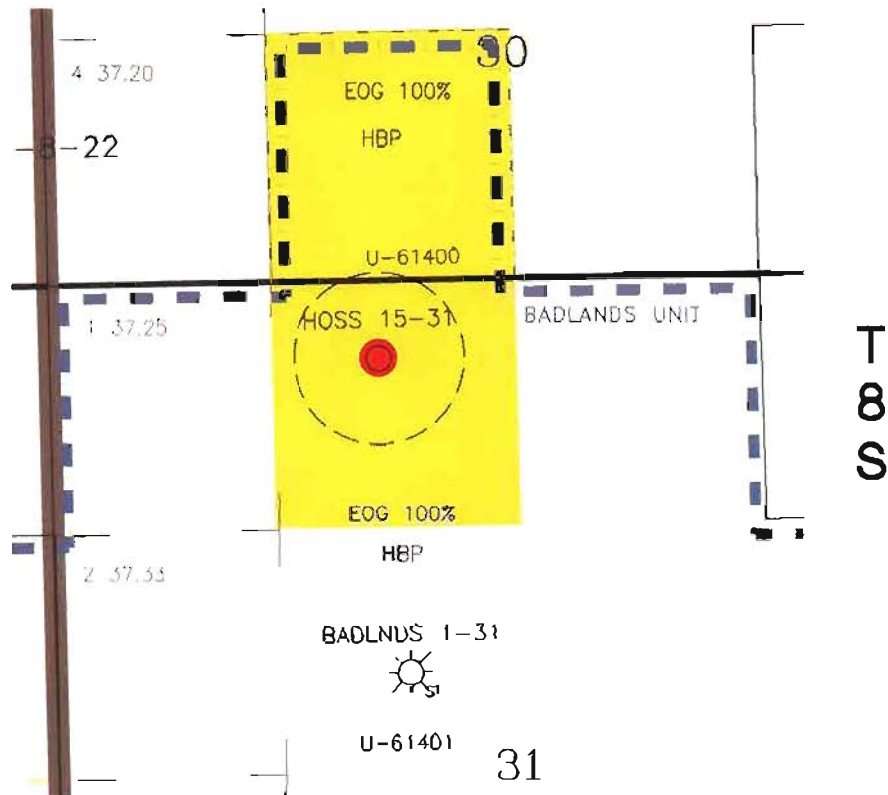
Scale: 1"=1000'

Author

Author

Nov 14, 2008 - 7:57am

R 23 E



Working Interest

 EOG 100%


 Location of which applicant requests permission to drill the proposed HOSS 15-31 Well
413' FNL, 1776' FWL (NENW) of Sec. 31, T8S, R23E

Exhibit "B"

Scale: 1" = 1000'

0 1/4 1/2 Mile





Denver Division

Application for
Exception Well Location

HOSS 15-31 Well

UINTAH COUNTY, UTAH

Scale: 1" = 1000'

Drawn by: [illegible]
Audited by: [illegible]
Date: 8-10

Author

Nov 12, 2006 -
7:58am



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 22, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 15-31 Well, 413' FNL, 1776' FWL, NE NW, Sec. 31, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38653.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Hoss 15-31

API Number: 43-047-38653

Lease: UTU-61401

Location: NE NW **Sec.** 31 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

413' FNL & 1776' FWL (NE/NW)
Sec. 31-T8S-R23E 40.085347 LAT 109.372567 LON

5. Lease Serial No.

UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Hoss 15-31

9. API Well No.

43-047-38653

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to commingle the Wasatch and Mesaverde formations for the referenced well as indicated by the APD and affidavit submitted 8/19/2006.

COPY SENT TO OPERATOR

Date: 1/17/07
Initials: EHO

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 1/18/07

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

01/11/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 12 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

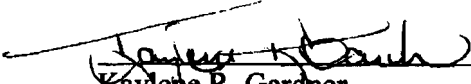
HOSS 15-31
413' FNL - 1776' FWL (NENW)
SECTION 31, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and EnCana Oil & Gas (USA) Inc. are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

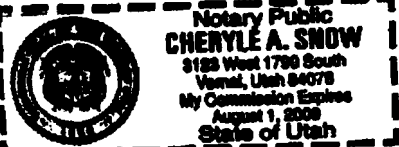
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and EnCana Oil & Gas (USA) Inc.

Further affiant saith not.



Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2006.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah
My Commission Expires: 8/1/2009



Notary Public

**Exhibit "A" to Affidavit
Hoss 15-31 Application to Commingle**

**EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Doug Jones**



**HOSS 15-31
NENW, Section 31, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction:** Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion:** Prior to moving on the drilling rig.
- Spud Notice:** At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing:** Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests:** Twenty-four (24) hours prior to running casing and tests.
- First Production Notice:** Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.
-

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

7. If Unit or CA Agreement, Name and No.

Badlands UTU-60917X

8. Lease Name and Well No.
HOSS 15-31

9. API Well No.

43-047-38653

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **413 FNL 1776 FWL NENW 40.085347 LAT 109.372567 LON**

At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 31, T8S, R23E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
36.3 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drig. unit line, if any) **510 LEASE LINE
510 DRILLING LINE**

16. No. of acres in lease
629

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
6870

19. Proposed Depth
9920

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4883 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).


4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
08/19/2006

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
JERRY KENZKA

Date
1-3-2007

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

SEP 20 2006

RECEIVED

JAN 16 2007

DIV. OF OIL, GAS & MINING

BLM VERNAL, UTAH

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

06TT0298A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources
Well No: HOSS 15-31
API No: 43-047-38653

Location: NENW, Sec 31, T8S, R23E
Lease No: UTU-61401
Agreement: Badlands Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- All the culverts will be installed according to the BLM Gold Book.
- The road and well pad will have road base on the surface.
- Move the Pit spoils to the side of pit so as not to block drainage near stake A. **Stay out of drainage with All spoils from Construction (dirt).**
- Double felt the backing of the pit liner.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft. above the surface casing shoe.
- A Cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a

summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 - All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 - Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 - Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.
-

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**413' FNL & 1,776' FWL (NENW)
Sec. 31-T8S-R23E 40.085347 LAT 109.372567 LON**

5. Lease Serial No.
UTU-61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 15-31

9. API Well No.
43-047-38653

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

05/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 03 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #15-31
SECTION 31, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 8.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 270' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.3 MILES.

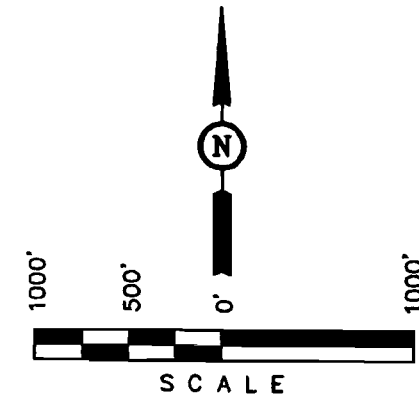
T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #15-31, located as shown in the NE 1/4 NW 1/4 of Section 31, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35,
T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4697 FEET.



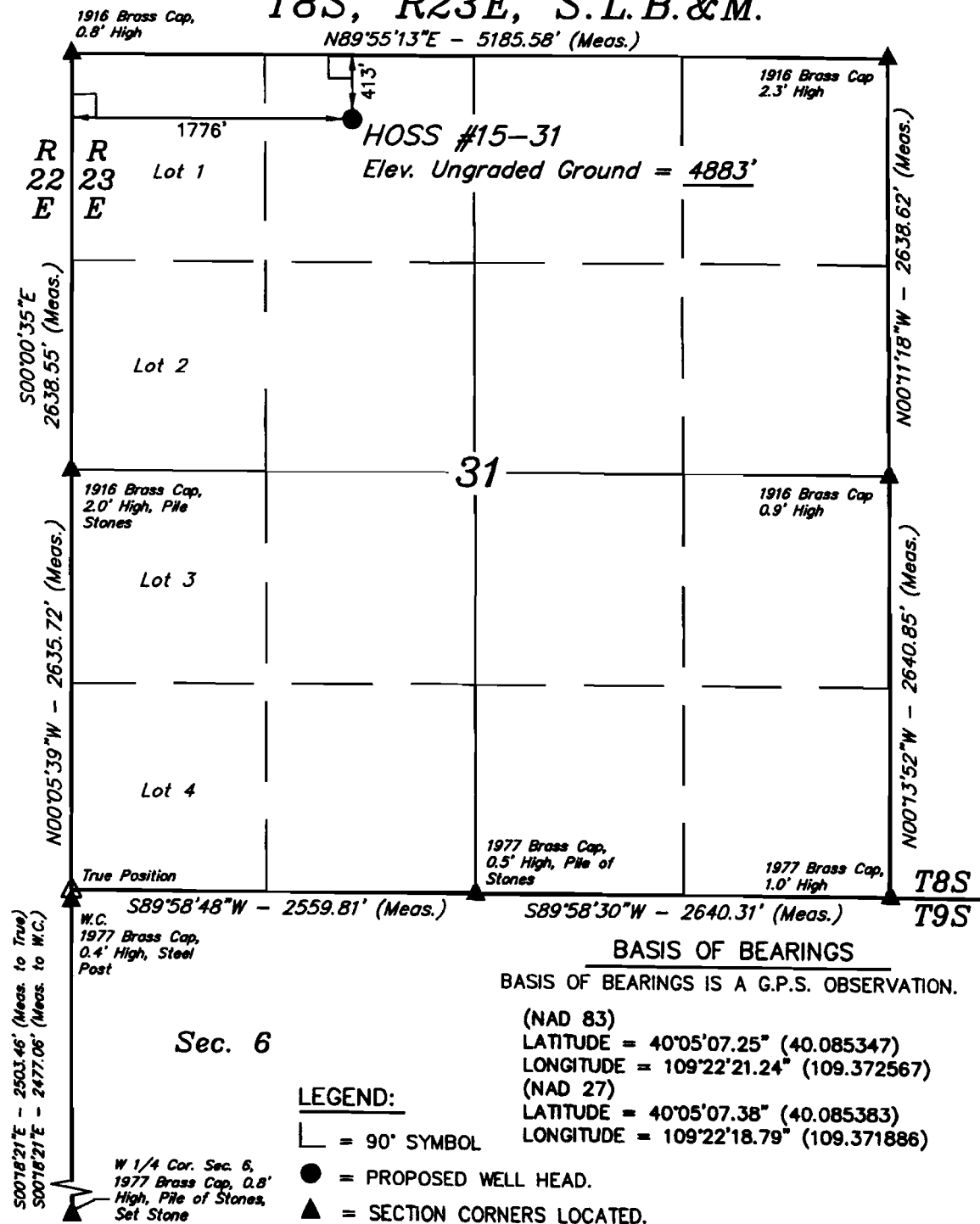
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED PROFESSIONAL SURVEYOR
REGISTRATION NO. 161719
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

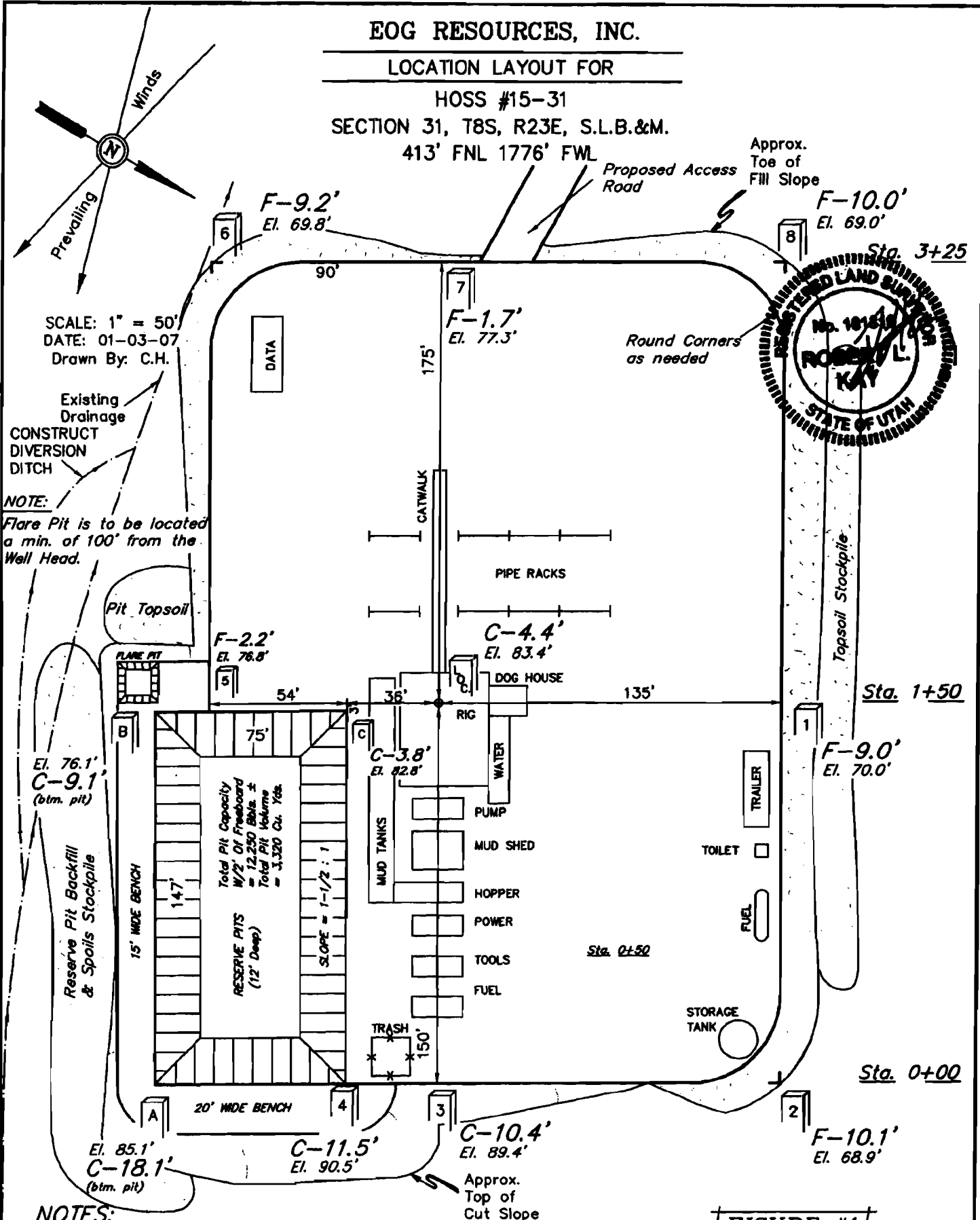
SCALE 1" = 1000'	DATE SURVEYED: 6-19-06	DATE DRAWN: 6-23-06
PARTY T.A. B.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #15-31
SECTION 31, T8S, R23E, S.L.B.&M.
413' FNL 1776' FWL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4883.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4879.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #15-31

SECTION 31, T8S, R23E, S.L.B.&M.

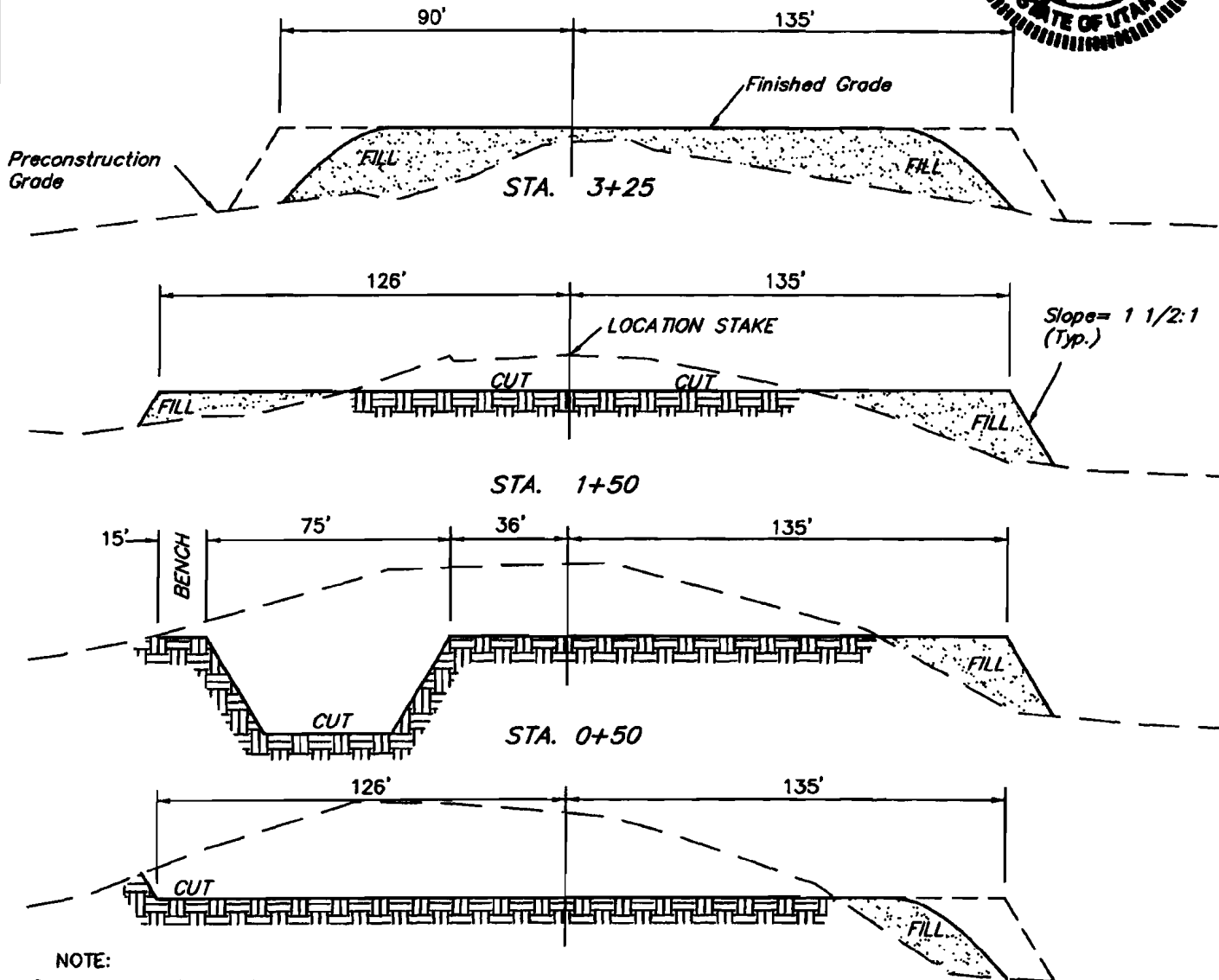
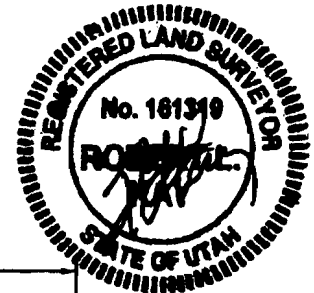
413' FNL 1776' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-03-07

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,820 Cu. Yds.
Remaining Location = 10,370 Cu. Yds.

TOTAL CUT = 12,190 CU.YDS.
FILL = 8,710 CU.YDS.

EXCESS MATERIAL = 3,480 Cu. Yds.
Topsoil & Pit Backfill = 3,480 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

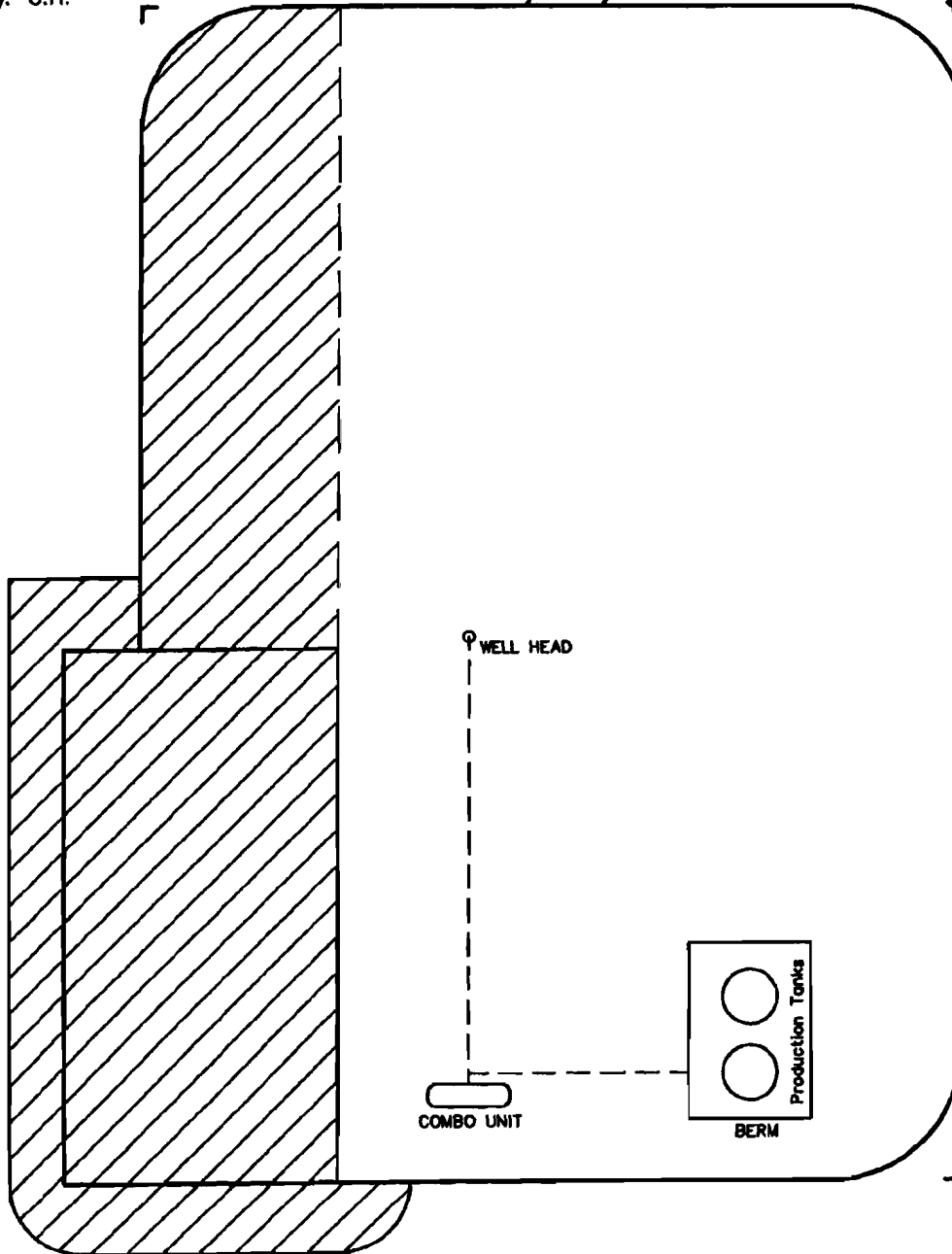
HOSS #15-31

SECTION 31, T8S, R23E, S.L.B.&M.

413' FNL 1776' FWL

Proposed Access
Road

SCALE: 1" = 50'
DATE: 01-03-07
Drawn By: C.H.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

HOSS #15-31

LOCATED IN UTAH COUNTY, UTAH
SECTION 31, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

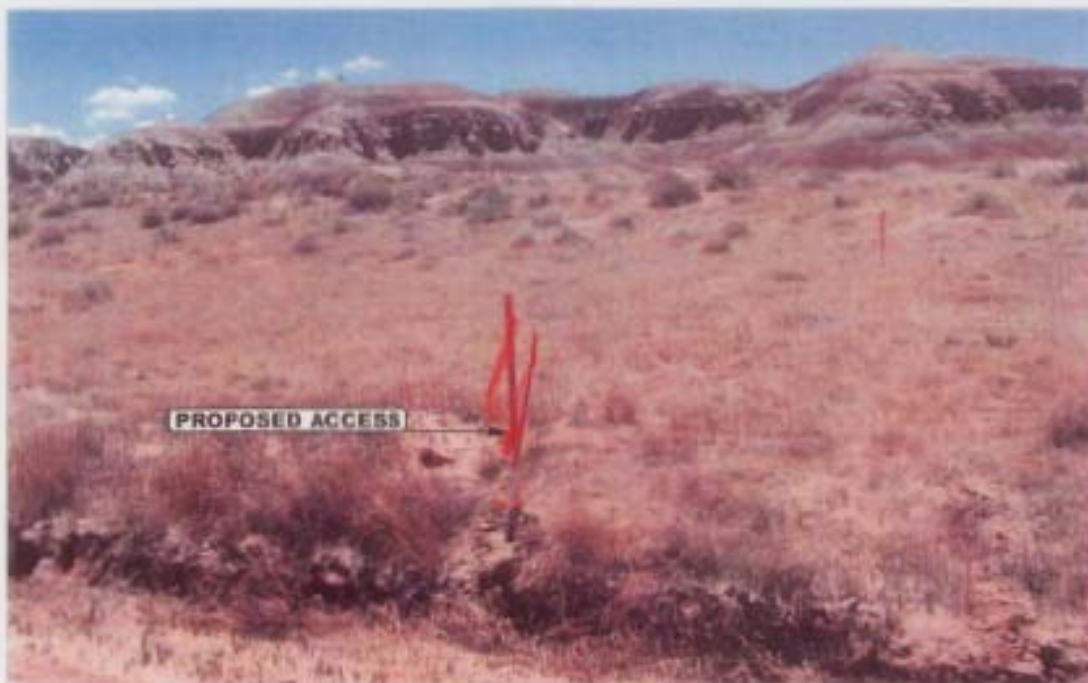


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

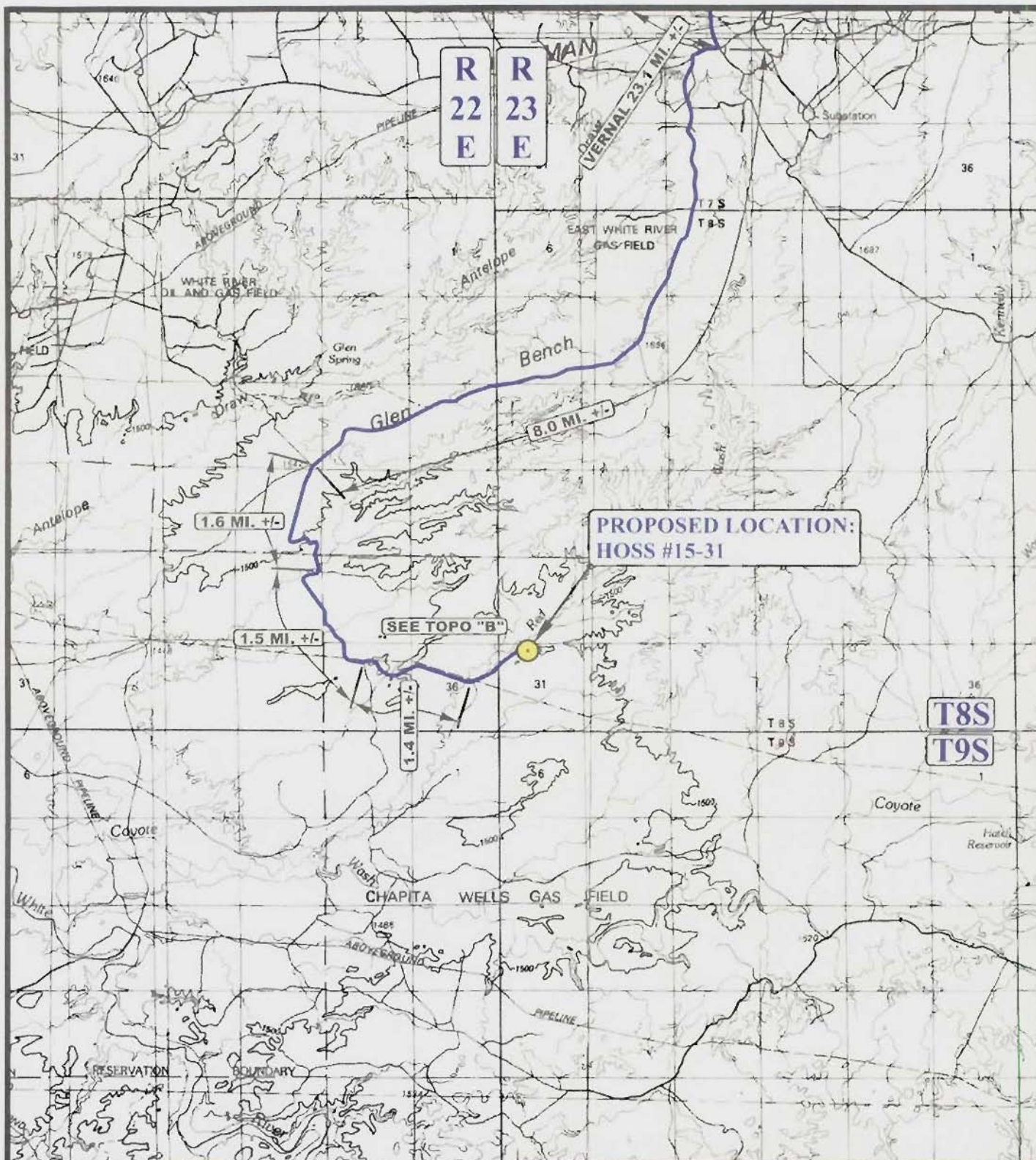
06 23 06
MONTH DAY YEAR

PHOTO

TAKEN BY: L.A.

DRAWN BY: C.P.

REVISED: 08-00-00



LEGEND:

● PROPOSED LOCATION

N

EOG RESOURCES, INC.

HOSS #15-31

SECTION 31, T8S, R23E, S.L.B.&M.

413' FNL 1776' FWL



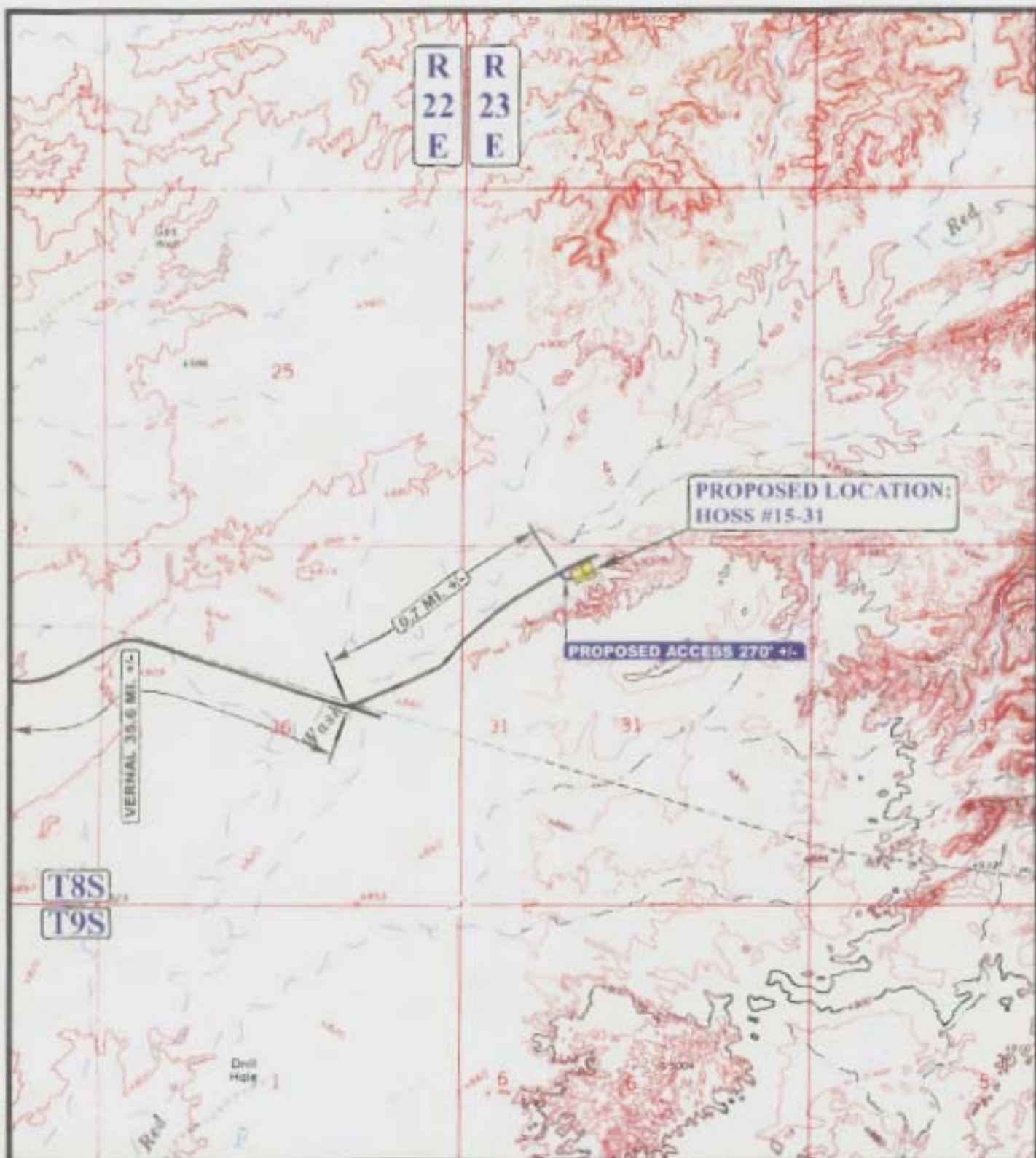
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 23 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #15-31
SECTION 31, T8S, R23E, S.L.B.&M.
413' FNL 1776' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

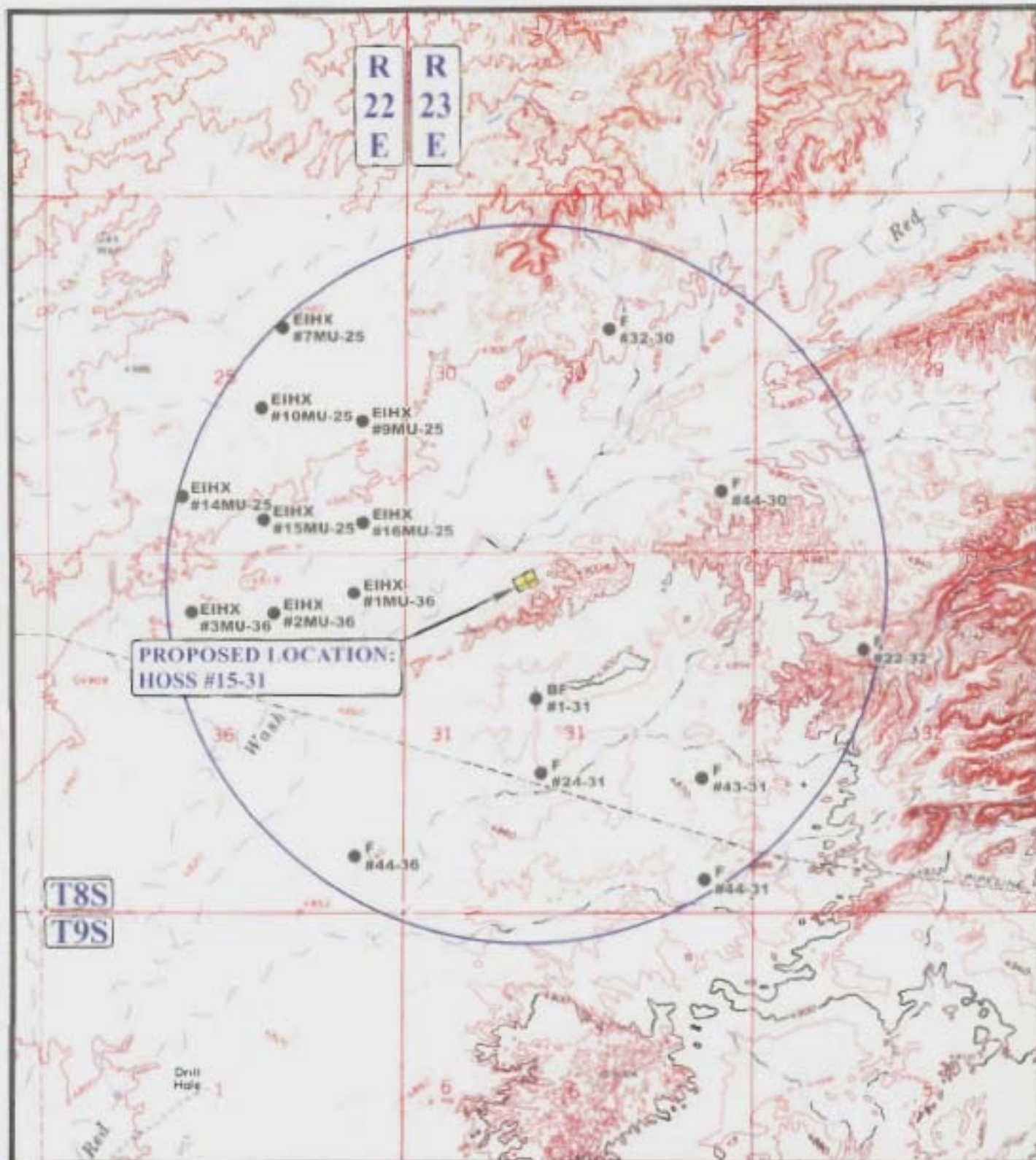


**TOPOGRAPHIC
MAP**

06 23 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
HOSS #15-31**

**T8S
T9S**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

HOSS #15-31
SECTION 31, T8S, R23E, S.L.B.&M.
413' FNL 1776' FWL

TOPOGRAPHIC MAP

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-00-00

**C
TOPO**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-61401
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Hoss 15-31
4. LOCATION OF WELL FOOTAGES AT SURFACE: 413' FNL & 1776' FWL 40.085347 LAT 109.372567		9. API NUMBER: 43-047-38653
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 31 8S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD extension request
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-08-07
By: [Signature]

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE [Signature]	DATE 11/6/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 11-9-07
Initials: RMA
(5/2000)

(See Instructions on Reverse Side)

RECEIVED

NOV 07 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38653
Well Name: Hoss 15-31
Location: 413 FNL - 1776 FWL (NENW), SECTION 31, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/22/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mary A. Manja
Signature

11/6/2007
Date

Title: Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

NOV 07 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 28 2007

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU61401
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. UTU60917F
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Well Name and No. HOSS 15-31
9. API Well No. 43-047-38653-00-X1		10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T8S R23E NENW 413FNL 1776FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well, originally approved 1-3-07 be extended for one year.

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL DIST.

ENG. _____

GEOL. _____


E.S. _____

PET. _____

A.M. _____

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57781 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 12/28/2007 (08GXJ1298SE)	
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature _____ (Electronic Submission)	Date 12/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petroleum Engineer	Date DEC 31 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

CONDITIONS OF APPROVAL ATTACHED

UDOGM

CONDITIONS OF APPROVAL

EOG Resources, Inc.

Notice of Intent APD Extension

Lease: UTU-61401
Well: HOSS 15-31
Location: NENW Sec 31-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/3/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 15-31

Api No: 43-047-38653 Lease Type: FEDERAL

Section 31 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/29/08

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/29/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 15-319. API Well No.
43-047-3865310. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State
UINTAH COUNTY; UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T8S R23E NENW 413FNL 1776FWL
40.08535 N Lat, 109.37257 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spud on 1/29/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58348 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****FEB 04 2008**

DIV OF OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE - SEE AT

8. Well Name and No.
MULTIPLE MULTIPLE

9. API Well No.
43 047 38653

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8S 23E 31

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This sundry covers multiple wells. Please see attached page.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58493 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 13 2008

DIV. OF OIL, GAS & MINING

<u>Well Name</u>	<u>SEC</u>	<u>T</u>	<u>R</u>	<u>Qtr/Qtr</u>	<u>Lease</u>	<u>API</u>
CWU 692-20	20	9S	23E	SENE	UTU0336A	43-047-38671
CWU 1273-15	15	9S	22E	SWSW	UTU0283A	43-047-38474
CWU 1021-15	15	9S	22E	SENE	UTU0283A	43-047-37839
Hoss 65-36	36	8S	22E	SESW	UTU56960	43-047-38363
Hoss 56-29	29	8S	23E	SENE	UTU76042	43-047-38953
Hoss 17-32	32	8S	23E	SWSW	UTU56965	43-047-38907
Hoss 69-33	33	8S	23E	SESW	UTU64422	43-047-38360
Hoss 24-32	32	8S	23E	NWNW	UTU56965	43-047-38887
Hoss 55-29	29	8S	23E	NWNE	UTU76042	43-047-39169
Hoss 15-31	31	8S	23E	NENW	UTU61401	43-047-38653
Hoss 28-30	30	8S	23E	SWSE	UTU61400	43-047-38885
East Chapita 55-05	5	9S	23E	SESW	UTU01304	43-047-38732
East Chapita 45-05	5	9S	23E	SENE	UTU01304	43-047-38942
NBU 566-17E	17	10S	21E	NENW	UTU02270A	43-047-38375

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39169	Hoss 55-29		NWNE	29	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16706	1/28/2008		2/28/08		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38653	Hoss 15-31		NENW	31	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	10960	1/29/2008		2/28/08		
Comments: <u>PRRV = MVRD = WSMVM</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

1/30/2008

Date

RECEIVED

FEB 15 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU61401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS UNIT8. Well Name and No.
HOSS 15-319. API Well No.
43-047-3865310. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T8S R23E NENW 413FNL 1776FWL
40.08535 N Lat, 109.37257 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/23/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED**APR 29 2008****DIV. OF OIL, GAS & MINING**

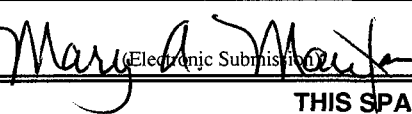
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59913 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-25-2008

Well Name	HOSS 015-31	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38653	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-02-2008	Class Date	
Tax Credit	N	TVD / MD	9,990/ 9,990	Property #	059892
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,892/ 4,879				
Location	Section 31, T8S, R23E, NENW, 413 FNL & 1776 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.015

AFE No	304265	AFE Total	2,263,200	DHC / CWC	1,078,900/ 1,184,300
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Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	01-15-2008	Release Date	03-12-2008
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10-03-2006	Reported By	SHARON WHITLOCK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 413' FNL & 1776' FWL (NE/NW) SECTION 31, T8S, R23E UINTAH COUNTY, UTAH
-------	-------	------	---

LAT 40.085383, LONG 109.371886 (NAD 27)
LAT 40.085347, LONG 109.372567 (NAD 27)

TRUE #27
OBJECTIVE: 9990' TD, MESAVERDE
DW/GAS
PONDEROSA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-61401
ELEVATION: 4883.4' NAT GL, 4878.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4879'), 4892' KB (13')

EOG WI 100%, NRI 67.014938%

01-15-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

01-16-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

01-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

01-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01-21-2008 Reported By BYRON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

01-22-2008 Reported By BYRON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING PIT.

01-23-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

01-24-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

01-25-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

01-28-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO/BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 100% COMPLETE.

01-30-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 01/29/08 @ 10:30 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/29/08 @ 9:30 AM.

02-16-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$216,248	Completion	\$0	Daily Total	\$216,248
Cum Costs: Drilling	\$254,248	Completion	\$0	Well Total	\$254,248
MD	2,638	TVD	2,638	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 2/2/2008. DRILLED 12-1/4" HOLE TO 2680' GL. ENCOUNTERED NO WATER. RAN 61 JTS (2625.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2638' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/199.5 BBLS FRESH WATER. BUMPED PLUG W/700# @ 4:47 PM, 2/5/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 25 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 50 MINUTES.

TOP JOB # 3: MIXED & PUMPED 85 SX (17.4 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2534' GL. PICKED UP TO 2514' & TOOK SURVEY. 0.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS=89.6 OPS=90 VDS=89.9 MS=89.9

9 5/8 CASING LEVEL RECORD: PS=89.6 OPS=89.6 VDS=90 MS=90

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON
2/2/2008 @ 5:30 PM.

03-01-2008	Reported By	R. DYSART, M. WILLIAMS									
Daily Costs: Drilling	\$7,934	Completion	\$662	Daily Total	\$8,596						
Cum Costs: Drilling	\$262,182	Completion	\$662	Well Total	\$262,844						
MD	2,638	TVD	2,638	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: NIPPLE UP BOPE

Start	End	Hrs	Activity Description
06:00	19:00	13.0	HOLD PRE-JOB SAFETY MTG. RIG & CAMP MOVE 3 MILES TO HOSS 15-31.
19:00	04:00	9.0	RIG UP ON HOSS 15-31, SET UP CAMP.
04:00	06:00	2.0	NIPPLE UP BOPE.
START DAYWORK ON 03/01/08 @ 04:00 HRS.			
NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS			
SAFETY MTGS: RIG MOVE, RIG UP.			
BOILER 12 HRS, FUEL: 5054 ON HAND, 366 USED.			

03-02-2008	Reported By	R. DYSART, M. WILLIAMS									
Daily Costs: Drilling	\$71,364	Completion	\$662	Daily Total	\$72,026						
Cum Costs: Drilling	\$333,546	Completion	\$1,324	Well Total	\$334,870						
MD	2,638	TVD	2,638	Progress	0	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE UP BOPE
08:00	14:30	6.5	TEST BOPE AS PER PROGRAM. NOTIFIED BLM REP. JAIME SPARGER VERNAL OFFICE ON 02/29/08 @ 06:00 HRS FOR BOP TEST.
INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.			
HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.			
CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.			
PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.			
ANNULAR, 250/2500 PSI 5/10 MIN.			
TEST 9 5/8" CASING TO 1500 PSI 30 MIN.			
CONDUCT FULL ACCUMULATOR TEST			
14:30	06:00	15.5	ATTEMPT TO SLIP & CUT DRILL LINE, SPOOL EMPTY. NEW SPOOL, CRANE & RIG UP TRUCK SENT OUT FROM VERNAL. INSTALL NEW SPOOL. ATTEMPT TO STRING UP, RESTRICTION WITH LINE GUIDES CABLE SNAKE WOULD NOT PASS. WELDER ON SITE, MODIFY LINE GUARDS FOR DRILL LINE ACCEPTANCE.
NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS			
SAFETY MTGS: BOP TEST, SLIP & CUT DRILL LINE			
BOILER 24 HRS, FUEL: 4521 ON HAND, 533 USED.			
DOWN TIME: 15.5 HRS			

03-03-2008	Reported By	R. DYSART, M. WILLIAMS							
Daily Costs: Drilling	\$48,437	Completion	\$0	Daily Total	\$48,437				

Cum Costs: Drilling	\$381,983	Completion	\$1,324	Well Total	\$383,307
MD	3,511	TVD	3,511	Progress	831
				Days	2
				MW	8.4
				Visc	26.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3511'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	MODIFY SHEAVE GUARDS, STRING UP BLOCKS WITH NEW DRILL LINE.
13:30	19:00	5.5	INSTALL WEAR BUSHING, TRIP IN HOLE BHA #1, INSTALL ROTATING HEAD RUBBER TAG TOP OF CEMENT @ 2549'
19:00	19:30	0.5	CIRCULATE HOLE, TIGHTEN FLOW NIPPLE, SEAL UP LEAKS.
19:30	20:00	0.5	DRILL CEMENT/FLOAT EQUIP. FROM 2549' TO 2638' SHOE DEPTH.
20:00	20:30	0.5	WASH/REAM 2638' TO 2680'. DRILL 15' NEW HOLE TO 2695'
20:30	21:30	1.0	CIRCULATE HOLE CLEAN, SPOT HI-VIS LCM PILL ON BOTTOM, PULL BIT INTO SHOE. CONDUCT FIT @ 2638' WITH 8.4 PPG 330 PSI, 10.8 PPG EMW
21:30	22:30	1.0	SURVEY @ 2600' 1 DEG. RIG UP SHEAVES TO RUN OPEN HOLE SURVEYS.
22:30	06:00	7.5	DRILL ROTATE 2695' TO 3511' (816') ROP 109
			WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1100-1400.
			M/W 8.6, VIS 33
			NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS
			SAFETY MTGS: SLIP & CUT, PICK UP TUBULARS.
			BOILER 24 HRS, CHECK COM, FUEL: 7071 ON HAND, 4500 RECEIVED.
			DOWN TIME: 7.5 HRS

06:00 18.0 SPUD 7 7/8" HOLE @ 22:30 HRS, 03/02/08.

03-04-2008 Reported By ROBERT DYSART

Daily Costs: Drilling	\$30,745	Completion	\$0	Daily Total	\$30,745
Cum Costs: Drilling	\$412,728	Completion	\$1,324	Well Total	\$414,052
MD	5,475	TVD	5,475	Progress	1,964
				Days	3
				MW	9.3
				Visc	31.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 5475'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 3511' TO 4100' (589') ROP 147
			WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1200-1800
10:00	10:30	0.5	SURVEY @ 4019' 2 DEG.
10:30	15:00	4.5	DRILL ROTATE 4100' TO 4599' (499') ROP 110
			WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1200-1800
15:00	15:30	0.5	SERVICE RIG
15:30	23:30	8.0	DRILL ROTATE 4599' TO 5098' (499') ROP 62
			WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1200-1600
23:30	00:00	0.5	SURVEY @ 5023' 1.5 DEG.
00:00	06:00	6.0	DRILL ROTATE 5098' TO 5475' (377') ROP 62
			WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1200-1600
			M/W 9.3, VIS 32
			NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS
			SAFETY MTGS: MIXING CHEMICALS, MSDS

BOILER 24 HRS, CHECK COM, FUEL: 5498 ON HAND, 1593 USED.

03-05-2008	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$41,776	Completion	\$0	Daily Total	\$41,776						
Cum Costs: Drilling	\$454,505	Completion	\$1,324	Well Total	\$455,829						
MD	6,866	TVD	6,866	Progress	1,391	Days	4	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 6866'											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 5475' TO 6232' (757') ROP 84 WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1600-1900
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL ROTATE 6232' TO 6866' (634') ROP 43 WOB 16/18K, RPM 40/50 + 70, GPM 440, PSI 1600-1900 M/W 9.5, VIS 33 NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: CREW CHANGE, DRIVING BOILER 24 HRS, CHECK COM, FUEL: 3918 ON HAND, 1580 USED MAHOGANY OIL SHALE - 2829' WASATCH - 5184' CHAPITA WELLS - 5767' BUCK CANYON - 6424'

03-06-2008	Reported By	DUANE C WINKLER, ROBERT DYSART									
Daily Costs: Drilling	\$104,595	Completion	\$0	Daily Total	\$104,595						
Cum Costs: Drilling	\$559,100	Completion	\$1,324	Well Total	\$560,424						
MD	7,055	TVD	7,055	Progress	189	Days	5	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 7055'											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6866' TO 6955', (89'), R5OP 19, MW 9.6, VIS 37, GPM 410, NO LOSS/GAIN
10:30	11:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
11:00	13:00	2.0	DROP SURVEY, PUMP PILL, TRIP OUT WITH BIT # 1
13:00	14:00	1.0	MIX SECOND PILL, PUMP PILL
14:00	19:00	5.0	TRIP OUT OF HOLE WITH BIT # 1, LAY DOWN REAMERS AND MUD MOTOR
19:00	20:30	1.5	PICK UP NEW BIT AND MUD MOTOR, LEVEL RIG
20:30	21:30	1.0	RIG REPAIR, WORK ON IRON RUFFNECK HYDRAULICS
21:30	03:00	5.5	TRIP IN HOLE WITH BIT # 2
03:00	03:30	0.5	RIG REPAIR, CHANGE FUEL FILTERS ON SWIVEL HOUSE
03:30	04:30	1.0	WASH/REAM, 6865' TO 6955', (90'),
04:30	06:00	1.5	DRILLED 6955' TO 7055', (100'), ROP 66, MW 9.8, VIS 36, GPM 400, 7000' LOST 52 BBLS MUD, TREATING WITH LCM, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: TRIPPING PIPE, SAFETY MEETING # 2: MOVING PIPE, FUEL ON HAND 10652 GLS, USED 2000 GLS,

03-07-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$35,421	Completion	\$0	Daily Total	\$35,421
Cum Costs: Drilling	\$594,522	Completion	\$1,324	Well Total	\$595,846

MD	8,259	TVD	8,259	Progress	1,204	Days	6	MW	9.7	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8259'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 7055' TO 7078', (23'), ROP 46, MW 9.8, VIS 34, GPM 400, START LOSING FLUIDS
06:30	07:30	1.0	LOST 320 BBLs FLUID, WORKING PIPE, TREATING WITH LCM, CHECK CROWN-O-MATIC, BOP DRILL 20 SECONDS
07:30	06:00	22.5	DRILLED 7078' TO 8259', (1181'), ROP 52, MW 9.7, VIS 35, GPM 410, NO LOSS/GAIN (DRILLING THROUGH GAS BUSTER @ 7550'), NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: TAKING A KICK, SAFETY MEETING # 2: DRAIN GAS BUSTER, FUEL ON HAND 9044 GLS, USED 1607 GLS,

03-08-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$51,753	Completion	\$800	Daily Total	\$52,553
Cum Costs: Drilling	\$646,276	Completion	\$2,124	Well Total	\$648,400

MD	9,115	TVD	9,115	Progress	956	Days	7	MW	9.7	Visc	33.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 9,115'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 8259' TO 8577', (318'), ROP 53, MW 9.6, VIS 34, GPM 410, NO LOSS/GAIN
12:00	12:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL
12:30	06:00	17.5	DRILLED 8577' TO 9115', (538'), ROP 30, MW 9.7, VIS 36, GPM 410, NO LOSS/GAIN, (DRILLING THROUGH GAS BUSTER @ 7550'),

NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: UNLOADING TRUCKS, SAFETY MEETING # 2: HOUSE KEEPING, FUEL ON HAND 7455 GLS, USED 1588 GLS,

03-09-2008 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$33,482	Completion	\$0	Daily Total	\$33,482
Cum Costs: Drilling	\$679,758	Completion	\$2,124	Well Total	\$681,882

MD	9,115	TVD	9,115	Progress	65	Days	8	MW	9.6	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: ATTEMPTING TO REGAIN CIRCULATION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 9115' TO 9180', (65'), ROP 16, MW 9.6, VIS 34, GPM 400, NO LOSS/GAIN
10:00	11:00	1.0	MIX AND PUMP PILL
11:00	19:00	8.0	TRIP OUT OF HOLE WITH BIT # 2, WHEN BIT @ 3000', LOST 620 BBLs DRILLING FLUIDS
19:00	20:30	1.5	PICK UP NEW MUD MOTOR, AND BIT
20:30	21:00	0.5	SAFETY MEETING ON PINCH POINT AND AWARENESS
21:00	02:00	5.0	TRIPPING IN HOLE WITH BIT # 3
02:00	03:00	1.0	TURN CLOCKS FORWARD ONE HOUR DUE TO DAYLIGHT SAVING TIME
03:00	03:30	0.5	BREAK CIRCULATION @ 8070'
03:30	04:00	0.5	TRIPPING IN HOLE WITH BIT # 3
04:00	06:00	2.0	ATTEMPTING TO BREAK CIRCULATION @ 8525', LOSSING FLUIDS, WORKING PIPE.

ACCIDENT: ELENBURG EMPLOYEE SENT TO HOSPITAL FOR MEDICAL CARE FOR FOOT INJURY.

NO RIG REPAIRS,

FULL CREWS, SAFETY MEETING # 1: WINCH LINE USAGE, SAFETY MEETING # 2: PINCH POINTS, FUEL ON HAND 6290 GLS, USED 1164 GLS,

UNMANNED LOGGING UNIT DAY #7

03-10-2008		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$54,399		Completion		\$5,040		Daily Total		\$59,439	
Cum Costs: Drilling		\$734,158		Completion		\$7,164		Well Total		\$741,322	
MD	9,990	TVD	9,990	Progress	810	Days	9	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP TO SHORT TRIP @ TD											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	PULL BIT TO 7000'								
07:00	10:30	3.5	MIX LCM PILLS, PUMP PILLS, ESTABLISH CIRCULATION, MW 9.4, VIS 35								
10:30	12:00	1.5	TRIP IN HOLE WITH BIT # 3 TO 8500'								
12:00	12:30	0.5	ESTABLISH CIRCULATION @ 8500', MW 9.4, VIS 35								
12:30	15:00	2.5	WASH/REAM 8500' TO 9180', (680'), MW 9.4, VIS 35								
15:00	05:30	14.5	DRILLED 9180' TO 9990', (810'), ROP 55, MW 9.5, VIS 33, GPM 410, NO LOSS/GAIN, REACHED TD (9990') @ 05:30 HRS, 3/10/2008.								
NOTIFIED VERNAL BLM OFFICE, JAMIE SPARGER, 435-781-4502, ON 3/10/2008 @ 0530, ESTIMATED START TO RUN CASING ON 3/10/2008 @ 1800 HRS AND CEMENTING ON 3/11/2008											
05:30	06:00	0.5	CIRCULATING BTMS UP, MW 9.5, VIS 33, NO LOSS/GAIN (DRILLING THROUGH GAS BUSTER @ 7550'), NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: JSA, SAFETY MEETING # 2: MAKING CONNECTIONS, FUEL ON HAND 4848 GLS, USED 1442 GLS, 3/10/2008 @ 0600 RELEASED UNMANNED MUD LOGGER UNIT								

03-11-2008		Reported By		D. WINKLER / J. SCHLENKER							
DailyCosts: Drilling		\$71,774		Completion		\$115,875		Daily Total		\$187,649	
Cum Costs: Drilling		\$805,932		Completion		\$123,039		Well Total		\$928,971	
MD	9,990	TVD	9,990	Progress	0	Days	10	MW	9.7	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RUN PRODUCTION CASING											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	SHORT TRIP BIT, TRIP BACK TO BTM, MW 9.5, VIS 40, NO LOSS/GAIN								
07:00	08:30	1.5	CIRCULATE WELL BORE, SAFETY MEETING, COMPLETE MIXING PILL, PUMP PILL								
08:30	17:30	9.0	TRIP OUT OF HOLE WITH BIT # 3, LAY DOWN BHA								
17:30	18:00	0.5	SAFETY MEETING WITH THIRD PARTY CONTRACTOR								
18:00	00:00	6.0	RIG DOWN BOOM, RIG UP CALIBER EQUIPMENT, EQUIPMENT FAILED, RELEASED CALIBER								
00:00	02:30	2.5	RIG DOWN CALIBER, RIG UP BOOM AND RIG CASING EQUIPMENT								
02:30	06:00	3.5	RUNNING CASING, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1: WITH THIRD PARTY CONTRACTOR, SAFETY MEETING # 2: CONNECTING BOOM, FUEL ON HAND 8347 GLS, USED 1235 GLS,								

03-12-2008		Reported By		DUANE C WINKLER, JIM SCHLENKER							
Daily Costs: Drilling		\$43,319		Completion		\$79,560		Daily Total		\$122,879	

Cum Costs: Drilling	\$849,252	Completion	\$202,599	Well Total	\$1,051,851
MD	9,990	TVD	9,990	Progress	0
				Days	11
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RUN CASING: 234 JTS 4 1/2 X 11.6 #, P110, LTC, SET SHOE @ 9948', FLOAT COLLAR @ 9901', MARKER JTS 7178' & 4708', TAG SOFT BTM, COULD NOT CIRCULATE, LANDED FLUTED HEAD.
16:00	17:30	1.5	SAFETY MEETING WITH THIRD PARTY CONTRACTOR, RIG UP SCHLUMBERGER.
17:30	20:00	2.5	SCHLUMBERGER. TEST LINES TO 5000 PSI. PUMP 20 BBLs CHEMICAL WASH AND 20 BBLs WATER SPACER. MIXED AND PUMPED LEAD CMT, 600 SKS (318 BBLs), G + ADDITIVES (YIELD 2.98) AT 11.5 PPG WITH 12.88 GPS H2O. MIXED AND PUMPED TAIL 1575 SKS (362 BBL), 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 154 BBL FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FULL RETURNS, BUMPED PLUG TO 3200 PSI. BLED OFF PRESSURE, FLOATS HELD. RD SCHLUMBERGER.
20:00	21:00	1.0	RIG DOWN SCHLUMBERGER
21:00	22:00	1.0	LAND FLUTED HANGER SEAL, TESTED HANGER
22:00	02:00	4.0	CLEAN TANKS, NIPPLE DOWN BOP.
02:00	06:00	4.0	RIG DOWN ROTARY TOOLS TO MOVE TO HOSS 60-27. NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM HOSS 15-31 TO HOSS 60-27, 9 JTS 4.5 X 11.6# P110 LTC CASING (379.93'), AND 7970 GLS OF DIESEL, 4 MARKER JTS 4.5 X 11.63, P110, LTC (61.24') RIG MOVE IS APPROXIMATELY 7 MILES, 3/11/2008 @ 13.30 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO HOSS 60-27 STARTS 3/12/2008 @ 0700 AND BOP TEST 3/13/2008 0800 HRS.
06:00		18.0	RELEASED RIG @ 02:00 HRS, 3/12/2008.
			CASING POINT COST \$849,252

03-20-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,887	Daily Total	\$44,887
Cum Costs: Drilling	\$849,252	Completion	\$247,486	Well Total	\$1,096,738
MD	9,990	TVD	9,990	Progress	0
				Days	12
				MW	0.0
				Visc	0.0
Formation :		PBTD : 9902.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 980'. EST CEMENT TOP @ 1400'. RD SCHLUMBERGER.

04-06-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$849,252	Completion	\$249,139	Well Total	\$1,098,391
MD	9,990	TVD	9,990	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation :		PBTD : 9902.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

04-15-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$23,740	Daily Total	\$23,740
Cum Costs: Drilling	\$849,252	Completion	\$272,879	Well Total	\$1,122,131
MD	9,990	TVD	9,990	Progress	0
				Days	14
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 9902.0 **Perf :** 8122' - 9689' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9563'-65', 9598'-9600', 9604'-05', 9615'-17', 9653'-55', 9686'-89', @ 3 SPF @ 120° PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3054 GAL 16# WF LINEAR PAD, 6286 GAL 16 WF LINEAR W/ 1# & 1.5#, 18960 GAL 16# DELTA 200+ W/ 74555 # 20/40 SAND @ 1-5 PPG. MTP 7463 PSIG. MTR 51 BPM. ATP 5489 PSIG. ATR 48.5 BPM. ISIP 3091 PSIG. HALLIBURTON.
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RUWL SET 10K CFP AT 9510'. PERFORATE LPR FROM 9335'-36', 9360'-61', 9369'-70', 9382'-83', 9387'-88', 9391'-92', 9437'-38', 9450'-51', 9455'-56', 9462'-63', 9491'-93', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3127 GAL 16# WF LINEAR PAD, 6307 GAL 16# WF LINEAR 1# & 1.5# SAND, 21029 GAL 16# DELTA 200 + WITH 84100# 20/40 SAND @ 1-5 PPG. MTP 7217 PSIG. MTR 52 BPM. ATP 5675 PSIG. ATR 49 BPM. ISIP 3078 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 9290'. PERFORATE MPR FROM 9070'-71', 9074'-75', 9121'-22', 9128'-29', 9150'-51', 9154'-55', 9158'-59', 9218'-19', 9225'-26', 9228'-29', 9261'-62', 9271'-72', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3907 GAL 16# WF LINEAR PAD, 6211 GAL 16# WF LINEAR W/ 1# & 1.5#, 32407 GAL 16# DELTA 200+ W/ 118900 # 20/40 SAND @ 1-5 PPG. MTP 8079 PSIG. MTR 51 BPM. ATP 6348 PSIG. ATR 48 BPM. ISIP 3619 PSIG. RD HALLIBURTON

RUWL SET 10K CFP AT 9025'. PERFORATE MPR FROM 8805'-06', 8812'-13', 8821'-22', 8846'-47', 8894'-95', 8903'-04', 8908'-09', 8928'-29', 8951'-52', 8956'-57', 8984'-85', 9008'-09', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4044 GAL 16# WF LINEAR PAD, 6230 GAL 16# WF LINEAR W/ 1# & 1.5#, 43423 GAL 16# DELTA 200+ W/ 163700 # 20/40 SAND @ 1-5 PPG. MTP 7502 PSIG. MTR 53 BPM. ATP 5734 PSIG. ATR 49.5 BPM. ISIP 2520 PSIG. RD HALLIBURTON

RUWL SET 10K CFP AT 8765'. PERFORATE MPR FROM 8552'-53', 8557'-58', 8565'-66', 8592'-93', 8612'-13', 8662'-63', 8666'-67', 8671'-72', 8682'-83', 8720'-21', 8725'-26', 8746'-47', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3122 GAL 16# WF LINEAR PAD, 7456 GAL 14 WF LINEAR W/ 1# & 1.5#, 34089 GAL 16# DELTA 200+ W/ 131200 # 20/40 SAND @ 1-5 PPG. MTP 8567 PSIG. MTR 50.5 BPM. ATP 6172 PSIG. ATR 43.5 BPM. ISIP 2363 PSIG. RD HALLIBURTON

RUWL SET 10K CFP AT 8510'. PERFORATE UPR FROM 8384'-35', 8396'-98', 8415'-16', 8419'-20', 8424'-25', 8430'-31', 8436'-37', 8441'-42', 8463'-64', 8492'-94', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2024 GAL 16# WF LINEAR PAD, 4283 GAL 16# WF LINEAR W/ 1# & 1.5#, 23156 GAL 16# DELTA 200+ W/ 86600 # 20/40 SAND @ 1-5 PPG. MTP 7395 PSIG. MTR 52 BPM. ATP 5679 PSIG. ATR 50 BPM. ISIP 2558 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 8305'. PERFORATE UPR FROM 8122'-23', 8139'-40', 8147'-48', 8180'-81', 8217'-18', 8223'-24', 8233'-34', 8246'-47', 8252'-53', 8275'-76', 8283'-84', 8289'-90' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3090 GAL 16# WF LINEAR PAD, 6354 GAL 16# WF LINEAR W/ 1# & 1.5#, 37555 GAL 16# DELTA 200+ W/ 140500 # 20/40 SAND @ 1-5 PPG. MTP 6964 PSIG. MTR 52.5 BPM. ATP 4987 PSIG. ATR 50 BPM. ISIP 2495 PSIG. RD HALLIBURTON. SDFN.

04-16-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$513,027	Daily Total	\$513,027
Cum Costs: Drilling	\$849,252	Completion	\$785,906	Well Total	\$1,635,158

MD 9,990 TVD 9,990 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 9902.0 Perf : 5878" - 9689' PKR Depth : 0.0

Activity at Report Time: MISU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 8075'. PERFORATE UPR FROM 7865'-66', 7873'-74', 7878'-79', 7888'-89', 7948'-49', 7952'-53', 7962'-63', 7972'-73', 7995'-96', 8049'-50', 8054'-55', 8059'-60', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3507 GAL 16# WF LINEAR PAD, 6374 GAL 16# WF LINEAR W/ 1# & 1.5#, 34345 GAL 16# DELTA 200+ W/ 130700 # 20/40 SAND @ 1-5 PPG. MTP 6481 PSIG. MTR 52 BPM. ATP 3907 PSIG. ATR 50 BPM. ISIP 2338 PSIG. RD HALLIBURTON
			RUWL SET 10K CFP AT 7770'. PERFORATE NH/UPR FROM 7488'-89', 7500'-01', 7510'-11', 7517'-18', 7525'-26', 7571'-72', 7582'-83', 7639'-40', 7674'-75', 7678'-79', 7713'-14', 7755'-56' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4130 GAL 16# WF LINEAR PAD, 6286 GAL 16# WF LINEAR W/1# & 1.5# SAND, 48006 GAL 16# DELTA 200 + W/ 180200# 20/40 SAND @ 1-5 PPG. MTP 7976 PSIG. MTR 52 BPM. ATP 5065 PSIG. ATR 49 BPM. ISIP 2372 PSIG. RD HALLIBURTON.
			RUWL SET 10K CFP AT 7410'. PERFORATE NH FROM 7202'-03', 7207'-08', 7210'-11', 7230'-31', 7234'-35', 7238'-39', 7279'-81', 7332'-34', 7349'-50', 7382'-83', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2159 GAL 16# WF LINEAR PAD, 6238 GAL 16# WF LINEAR W/1# & 1.5# SAND, 24909 GAL 16# DELTA 200 + W/ 92900# 20/40 SAND @ 1-5 PPG. MTP 5480 PSIG. MTR 51.5 BPM. ATP 4206 PSIG. ATR 50 BPM. ISIP 1956 PSIG. RD HALLIBURTON.
			RUWL SET 10K CFP AT 7080'. PERFORATE BA FROM 6711'-12', 6745'-46', 6763'-64', 6787'-88', 6815'-16', 6855'-57', 6888'-89', 6933'-34', 6982'-83', 7013'-14', 7029'-30', 7060'-61', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 2046GAL 16# WF LINEAR PAD, 6331 GAL 16# WF LINEAR W/1# & 1.5# SAND, 24551 GAL 16# DELTA 200 + W/ 89300# 20/40 SAND @ 1-4 PPG. MTP 6649 PSIG. MTR 51 BPM. ATP 4928 PSIG. ATR 49 BPM. ISIP 1597 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 6650'. PERFORATE CA FROM 6443'-44', 6465'-66', 6473'-74', 6483'-84', 6521'-22', 6529'-30', 6558'-59', 6569'-70', 6596'-97', 6609'-10', 6629'-31', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 2704 GAL 16# WF LINEAR PAD, 6290 GAL 16# WF LINEAR W/1# & 1.5# SAND, 24778 GAL 16# DELTA 200 + W/ 82000# 20/40 SAND @ 1-4 PPG. MTP 7322 PSIG. MTR 52 BPM. ATP 4315 PSIG. ATR 49.5 BPM. ISIP 1522 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 6385'. PERFORATE CA FROM 6284'-85', 6289'-95', 6297'-98', 6393'-24', 6329'-30', 6358'-59', 6365'-66', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 1053 GAL 16# WF LINEAR PAD, 4121 GAL 16# WF LINEAR W/1# & 1.5# SAND, 17380 GAL 16# DELTA 200 + W/ 64700# 20/40 SAND @ 1-4 PPG. MTP 4264 PSIG. MTR 52 BPM. ATP 3452 PSIG. ATR 49.5 BPM. ISIP 1852 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 6110'. PERFORATE CA FROM 6067'-70', 6074'-77', 6085'-88', 6093'-96', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 1098 GAL 16# WF LINEAR PAD, 4194 GAL 16# WF LINEAR W/1# & 1.5# SAND, 26670 GAL 16# DELTA 200 + W/ 99400# 20/40 SAND @ 1-4 PPG. MTP 5765 PSIG. MTR 54 BPM. ATP 3329 PSIG. ATR 50.5 BPM. ISIP 2074 PSIG. RD HALLIBURTON.
			RUWL SET 6K CFP AT 5925'. PERFORATE CA FROM 5878'-80', 5884'-86', 5890'-96', 5909'-11', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 1228 GAL 16# WF LINEAR PAD, 4118 GAL 16# WF LINEAR W/1# & 1.5# SAND, 25860 GAL 16# DELTA 200 + W/ 97600# 20/40 SAND @ 1-4 PPG. MTP 6605 PSIG. MTR 51 BPM. ATP 4553 PSIG. ATR 49.5 BPM. ISIP 2416 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CBP AT 5748'. RDMO WIRELINE. SDFN.

04-19-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$37,679	Daily Total	\$37,679
Cum Costs: Drilling	\$849,252	Completion	\$823,585	Well Total	\$1,672,837

MD 9,990 TVD 9,990 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 9902.0 Perf : 5878" - 9689' PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	15:00	9.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5748'. RU TO DRILL OUT PLUGS. SWI-SDFN

04-22-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$58,872	Daily Total	\$58,872
Cum Costs: Drilling	\$849,252	Completion	\$882,457	Well Total	\$1,731,709
MD	9,990	TVD	9,990	Progress	0
		Days	17	MW	0.0
		Visc			0.0

Formation : MESAVERDE / **PBTD :** 9902.0 **Perf :** 5878" - 9689" **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5748', 5925', 6110', 6385', 6650', 7080', 7410', 7770', 8075', 8305', 8510', 8765', 9025', 9290', 9510'. RIH. CLEANED OUT TO PBTD @ 9902'. LANDED TBG AT 8389' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1000 PSIG. 85 BFPH. RECOVERED 1115 BLW. 14116 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.91'
 XN NIPPLE 1.10'
 256 JTS 2-3/8" 4.7# N-80 TBG 8341.34'
 BELOW KB 13.00'
 LANDED @ 8389.35' KB

04-23-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$8,478	Daily Total	\$8,478
Cum Costs: Drilling	\$849,252	Completion	\$890,935	Well Total	\$1,740,187
MD	9,990	TVD	9,990	Progress	0
		Days	18	MW	0.0
		Visc			0.0

Formation : MESAVERDE / **PBTD :** 9902.0 **Perf :** 5878" - 9689" **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 950 PSIG. 78 BFPH. RECOVERED 1888 BLW. 12228 BLWTR.

04-24-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,125	Daily Total	\$3,125
Cum Costs: Drilling	\$849,252	Completion	\$894,060	Well Total	\$1,743,312
MD	9,990	TVD	9,990	Progress	0
		Days	19	MW	0.0
		Visc			0.0

Formation : MESAVERDE / **PBTD :** 9902.0 **Perf :** 5878" - 9689" **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST TO SALES-INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1500 PSIG. 68 BFPH. RECOVERED 1652 BLW. 10576 BLWTR. 157 MCF.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 575 & SICP 1000 PSIG. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 4/23/08. FLOWING 290 MCFD RATE ON 24/64" POS CK. STATIC 415.

04-25-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$849,252	Completion	\$896,775	Well Total	\$1,746,027

MD	9,990	TVD	9,990	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE /	PBTD : 9902.0	Perf : 5878" - 9689'	PKR Depth : 0.0
WASATCH			

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1800 PSIG. 57 BFPH. RECOVERED 1386 BLW. 9190 BLWTR. 254 MCF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU61401		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No. BADLANDS UNIT		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. HOSS 15-31		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-38653		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 413FNL 1776FWL 40.08535 N Lat, 109.37257 W Lon At top prod interval reported below NENW 413FNL 1776FWL 40.08535 N Lat, 109.37257 W Lon At total depth NENW 413FNL 1776FWL 40.08535 N Lat, 109.37257 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 31 T8S R23E Mer SLB		
14. Date Spudded 01/29/2008			15. Date T.D. Reached 03/10/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/23/2008			17. Elevations (DF, KB, RT, GL)* 4883 GL		
18. Total Depth: MD TVD 9990			19. Plug Back T.D.: MD TVD 9902		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>iTemp</i>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2638		775			
7.875	4.500 P-110	11.6	0	9948		2175			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8389							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5878	9689	9563 TO 9689		3	
B) <i>wsmyvm</i>			9335 TO 9493		3	
C)			9070 TO 9272		3	
D)			8805 TO 9009		3	

26. Perforation Record

Depth Interval	Amount and Type of Material
9563 TO 9689	28,465 GALS GELLED WATER & 74,555# 20/40 SAND
9335 TO 9493	30,628 GALS GELLED WATER & 84,100# 20/40 SAND
9070 TO 9272	42,690 GALS GELLED WATER & 118,900# 20/40 SAND
8805 TO 9009	53,862 GALS GELLED WATER & 163,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/2008	05/04/2008	24	→	5.0	749.0	121.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	1050	1550.0	→	5	749	121		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60389 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5878	9689		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2190 2828 4997 5160 5766 6423 7622 8412

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

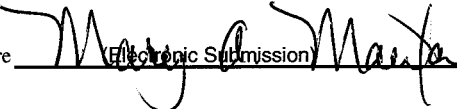
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60389 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 05/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 15-31 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8552-8747	3/spf
8384-8494	3/spf
8122-8290	3/spf
7865-8060	3/spf
7488-7756	3/spf
7202-7383	3/spf
6711-7061	3/spf
6443-6631	3/spf
6284-6366	3/spf
6067-6096	3/spf
5878-5911	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8552-8747	44,832 GALS GELLED WATER & 131,200# 20/40 SAND
8384-8494	29,628 GALS GELLED WATER & 86,600# 20/40 SAND
8122-8290	47,164 GALS GELLED WATER & 140,500# 20/40 SAND
7865-8060	44,391 GALS GELLED WATER & 130,700# 20/40 SAND
7488-7756	58,587 GALS GELLED WATER & 180,200# 20/40 SAND
7202-7383	33,471 GALS GELLED WATER & 92,900# 20/40 SAND
6711-7061	32,928 GALS GELLED WATER & 89,300# 20/40 SAND
6443-6631	33,772 GALS GELLED WATER & 82,000# 20/40 SAND
6284-6366	22,554 GALS GELLED WATER & 64,700# 20/40 SAND
6067-6096	31,962 GALS GELLED WATER & 99,400# 20/40 SAND
5878-5911	31,206 GALS GELLED WATER & 97,600# 20/40 SAND

Perforated the Lower Price River from 9563-65', 9598-9600', 9604-05', 9615-17', 9653-55' & 9686-89' w/ 3 spf.

Perforated the Lower Price River from 9335-36', 9360-61', 9369-70', 9382-83', 9387-88', 9391-92', 9437-38', 9450-51', 9455-56', 9462-63' & 9491-93' w/ 3 spf.

Perforated the Middle Price River from 9070-71', 9074-75', 9121-22', 9128-29', 9150-51', 9154-55', 9158-59', 9218-19', 9225-26', 9228-29', 9261-62' & 9271-72' w/ 3 spf.

Perforated the Middle Price River from 8805-06', 8812-13', 8821-22', 8846-47', 8894-95', 8903-04', 8908-09', 8928-29', 8951-52', 8956-57', 8984-85' & 9008-09' w/ 3 spf.

Perforated the Middle Price River from 8552-53', 8557-58', 8565-66', 8592-93', 8612-13', 8662-63', 8666-67', 8671-72', 8682-83', 8720-21', 8725-26' & 8746-47' w/ 3 spf.

Perforated the Upper Price River from 8384-85', 8396-98', 8415-16', 8419-20', 8424-25', 8430-31', 8436-37', 8441-42', 8463-64' & 8492-94' w/ 3 spf.

Perforated the Upper Price River from 8122-23', 8139-40', 8147-48', 8180-81', 8217-18', 8223-24', 8233-34', 8146-47', 8252-53', 8275-76', 8283-84' & 8289-90' w/ 3 spf.

Perforated the Upper Price River from 7865-66', 7873-74', 7878-79', 7888-89', 7948-49', 7952-53', 7962-63', 7972-73', 7995-96', 8049-50', 8054-55' & 8059-60' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7488-89', 7500-01', 7510-11', 7517-18', 7525-26', 7571-72', 7582-83', 7639-40', 7674-75', 7678-79', 7713-14' & 7755-56' w/ 3 spf.

Perforated the North Horn from 7202-03', 7207-08', 7210-11', 7230-31', 7234-35', 7238-39', 7279-81', 7332-34', 7349-50' & 7382-83' w/ 3 spf.

Perforated the Ba from 6711-12', 6745-46', 6763-64', 6763-64', 6787-88', 6815-16', 6855-57', 6888-89', 6933-34', 6982-83', 7013-14', 7029-30' & 7060-61' w/ 3 spf.

Perforated the Ca from 6443-44', 6465-66', 6473-74', 6483-84', 6521-22', 6529-30', 6558-59', 6569-70', 6596-97', 6609-10' & 6629-31' w/ 3 spf.

Perforated the Ca from 6284-85', 6289-95', 6297-98', 6323-24', 6329-30', 6358-59' & 6365-66' w/ 3 spf.

Perforated the Ca from 6067-70', 6074-77', 6085-88' & 6093-96' w/ 3 spf.

Perforated the Ca from 5878-80', 5884-86', 5890-96' & 5909-11' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	9264
Sego	9803

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 15-31

API number: 4304738653

Well Location: QQ NENW Section 31 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,200	2,210	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

5/20/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU61401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 15-319. API Well No.
43-047-3865310. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-91454. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T8S R23E NENW 413FNL 1776FWL
40.08535 N Lat, 109.37257 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/13/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66339 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****JAN 20 2009****DIV. OF OIL, GAS & MINING**